

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Alamogordo, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER  
2. Name of Operator  
CHEVRON USA INC  
3. Address and Telephone No.  
15 SMITH ROAD, MIDLAND, TX 79705  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter J : 1800' Feet From The SOUTH Line and 1650' Feet From The  
EAST Line Section 24 Township 22-S Range 31-E

5. Lease Designation and Serial No.  
NM-25876  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
8. Well Name and Number  
GETTY 24 FEDERAL  
16  
9. API Well No.  
30-015-32644  
10. Field and Pool, Exploratory Area  
LIVINGSTON RIDGE  
11. County or Parish, State  
EDDY, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Attaching Casing  
☒ OTHER: SPUD & CSG REPORT  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-21-03: MIRU NABORS RIG #142.  
4-22-03: MIX SPUD MUD.  
4-23-03 THRU 4-25-03: SPUD 17 1/2" HOLE @ 0300 HRS. DRILL 58'-68,75,226,254,313,355,527,629,807'.  
4-25-03: RAN 19 JTS (811') 13 3/8" 48# H-40 STC CSG TO 807'. CIRC CSG FOR CMT. CMT IN PLACE @ 807' W/950 SX CL C, + 1% CACL. BUMP PLUG @ 065- HRS W/920 PSI. CIRC 250 SX CMT TO PIT. WOC.  
4-26-03: DRILL 807-1088,1153,1468,1510,1818,2165,2290,2544,2740,2893,3242,3480,3625,3657,4007,4215,4230,4421,4462'.  
5-01-03: RAN 97 JTS (4468') 8 5/8" 32# K-55 LTC CSG SET @ 4462'. MIX & PUMP 1100 SX 35/65 POZ H, 12.8 PPG, 1.94 YLD. FOLLOWED BY 200 SX CL H NEAT, 15.6 PPG, 1.18 YLD. BUMP PLUG @ 0610 HRS W/1703 PSI. CIRC 250 SX CMT TO PIT.  
5-02-03/5-06-03: DRLG 4462-4587,4809,5000,5306,5524,5803,6122,6140,6301,6763,7003,7225,7438,7716,7722,8121.  
5-07-03: TIH TO 7010'. INSTL ROTATING HEAD BEARING ASSY. CIRC BTMS UP. HAD 200 PSI INCR ON PUMP PRESSURE. TIH TO 8030'. WASH DOWN 3 JTS TO BTM.  
5-08-03: DEPTH CORRECTION - 31'. TOTAL DEPTH IS 8090'.  
5-09-03: TIH TO 7640'. INSTL NEW ROT. HD. ASSY. REAM 40' TO BTM. DRILG 8090-8195,8207,8340.  
5-10-03: DRLG FR 8340-8600. RUN #1 PLATFORM EXPRESS (DENSITY LOG NO GOOD). RERAN DENSITY. LOGGERS TD - 8630  
5-11-03: RUN #1 PLATFORM EXPRESS. RUN #2 DENSITY. CUT 42 CORE.  
5-12-03: RAN 189 JTS (8610') 5 1/2" 15.5# & 17# J-55 LTC CG. SET CSG @ 8600'. FC @ 8552. DV TOOLS @ 6094 & 3687'. CMT CSG IN PLACE.  
5-13-03: CMT 1ST STG W/650 SX 50/50 POZ H. BUMP PLUG @ 0047 HRS W/1630 PSI. OPEN DV TOOL @ 6094. CIRC 154 SX CMT. CMT 2ND STG @ 6094' W/425 SX 35/65 POZ H FOLLOWED BY 115 SX 50/50 POZ H. BUMP PLUG W/2435 PSI. OPEN DV TOOL @ 3686 W/760 PSI. CIRC 83 SX CMT. CMT 3RD STG @ 3688 W/360 SX 35/65 POZ H FOLLOWED BY 50 SX 50/50 POZ H. CIRC 71 SX TO SURF. SET SLIPS. CUT CSG. MAKE FINAL CUT ON CSG. RIG RELEASED @ 1800 HRS.

14. I hereby certify that the foregoing is true and correct

SIGNATURE *Denise Leake* TITLE Regulatory Specialist

TYPE OR PRINT NAME Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE

ACCEPTED FOR RECORD

DATE

5/14/2003

MAY 19 2003

LES BABYAK  
PETROLEUM ENGINEER