

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-005-63494

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Ricks Exploration, Inc.

3. Address of Operator

110 W. Louisiana, Ste. 410, Midland, Texas 79701

4. Well Location

Unit Letter G: 1980 Feet From The North Line and 1980 Feet From The East Line

Section 35

Township 8S

Range 29E

NMPM Chaves

County

10. Date Spudded

09/08/2002

11. Date T.D. Reached

09/27/2002

12. Date Compl. (Ready to Prod.)

02/28/2003

13. Elevations (DF & RKB, RT, GR, etc.)

4030 GR

14. Elev. Casinghead

15. Total Depth

8535'

16. Plug Back T.D.

8425

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

8535

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

8211 - 8386' Morrow

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run

GR/CCL/CBL

22. Was Well Cored

no

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	308'	17 1/2"	335 sx Cl. C	
8 5/8"	32#	2409'	11"	750 sx Poz	
5 1/2"	17#	8535'	7 7/8"	500sx 50/50 Poz	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8032'	8025'

26. Perforation record (interval, size, and number)

8474' - 8492' 18" w/3 1/8" slick, 2 SPF 37 holes

8382' 8386' 2 SPF 4' 9 holes + 8211' - 8118

7', 2 SPF, 2 1/8" gun 15 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

8474' - 8492' 7000 15%&20% XLA acid

CIBP 8460 35' cmt on top

8382 - 8211 1500 gals HCl acid

28.

PRODUCTION

Date First Production

03/16/2003

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/16/2003	24	48/64"		0	209	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
100			0	209	0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

logs, inclination report, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Haylie Urias

Printed

Name Haylie Urias

Title Reg. Analyst

Date 04/10/2003

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 8030
B. Salt	T. Atoka 8250
T. Yates	T. Miss 8450
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb 5210	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 6040	T.
T. Wolfcamp 6940	T.
T. Penn 7310	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....	to.....	No. 3, from.....	to.....
No. 2, from.....	to.....	No. 4, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	495	495	Redbed & rock				
495	3280	2785	Anhy				
3280	5712	2432	Dolo/Anhy/Sh/Sd				
5712	6505	3225	Sh/Sd/Anhy				
6505	6777	272	Dolo/Sh				
6777	8535	1758	Lm/Sh/Sd				