

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-33349

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State "W" **RECEIVED**

8. Well Number
7 JAN 20 2005

9. OGRID Number **000-ARTEZIA**
017891

10. Pool name or Wildcat
Carlsbad Morrow South

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Pogo Producing Company

3. Address of Operator
P.O. Box 10340, Midland, TX 79702-7340

4. Well Location

Unit Letter N : 780 feet from the South line and 2310 feet from the West line

Section 3 Township 23S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3305'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Drilg Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cathy Wright TITLE Sr Eng Tech DATE 12/9/04
Type or print name Cathy Wright E-mail address: wrightc@pogoproducing.com Telephone No. 432-685-8100

(This space for State use)

APPROVED BY FOR RECORDS ONLY TITLE DATE JAN 21 2005
Conditions of approval, if any:

Pogo Producing Company
State W #7
N/3/23S/26E
Eddy County, NM
30-015-33349

Spud & Set Surface Csg – MIRU Patterson #78. Spud well @ 07:30 hrs 04/16/04. Drld 17-1/2" hole to 655'. TD reached @ 22:15 hrs 04/17/04. Ran 12 jts 13-3/8" 48# H-40 ST&C csg. Cmt'd w/ 500 sks Lite Prem Plus @ 12.8 ppg followed by 200 sks Prem Plus + 2% CaCl₂ @ 14.8 ppg. Plug down @ 20:00 hrs 04/18/04. Circ 68 sks to surface. WOC 24 hrs. Make cut-off. Install WH. NU BOP's & test ok.

Intermediate Csg – Drld 12-1/4" hole to 2490'. TD reached @ 14:45 hrs 04/24/04. Ran 59 jts 9-5/8" 43.5# N-80 csg. Cmt'd w/ 800 sks Lite Prem Plus @ 12.4 ppg followed by 200 sks Prem Plus + 2% CaCl₂ @ 14.8 ppg. Circ 135 sks to surface. Plug down @ 0:30 hrs 04/25/04. WOC 20 hrs. Make cut-off. Install WH. NU BOP's & test ok.

TD & Prod Csg – Drld 8-1/2" hole to 9750'. TD reached @ 13:00 hrs 05/10/04. Ran 238 jts 7" 29# N-80 & L-80 LT&C csg. Cmt'd 1st stage w/ 1250 sks Cl H + add @ 15.7 ppg. Cmt'd 2nd stage w/ 750 sks Cl "C" + add @ 14.1 ppg. Cmt did not circ. Est TOC @ 1500'. Drld 6-1/8" hole to 12,000'. TD reached @ 10:30 hrs 06/01/04. Logged well w/ Schlumberger. Ran 54 jts 5" 18# P-110 set w/ a liner hanger. Top of liner @ 9545'. Cmt w/ 325 sks Cl "H" + add. Circ 76 sks to surface. Pres up on liner top to 5000# ok. CBL ran 07/02/04.

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07/02/04 Perf Strawn 10,421-475, 10,561-567 w/ 1 spf. Set RBP @ 10,600' & test to 5000# ok.
07/03/04 Acdz 10,561-567 w/ 500 gals 15% Strawn acid.
07/06/04 Rel RBP @ 10,600. PU to 10,510 & set.
07/07/04 Acdz 10,421-475 w/ 1000 gals 15% Strawn acid.
07/08/04 Rel RBP @ 10,510'.
07/14/04 Frac 10,421-567 w/ 15,000 gals 20% Slick HCL + 30,000 gals Lightning 3000 & 15,000 gals Slick wtr.
07/17/04 Set 5" Lockset pkr @ 10,327'.
07/19/04 SWI.

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10/21/04 Rel pkr @ 10,327' & TOOH.
10/23/04 Set CICR @ 10,319. Cmt w/ 100 sks Cl "H" + 25 sks "H" Neat. Sqz Strawn perms 10,421-567.
10/26/04 TIH w/ RBP & set @ 10,600'. Test sqz perms to 2500#. Psi leaked off.
10/27/04 TIH w/ EOT @ 10,608'. Spot 30 sks Prem Plus cmt + add.
10/28/04 Test sqz to 2500# for 15 mins ok.
11/02/04 Perf Morrow 11,668-73, 11,680-86, 11,714-24 w/ 1 spf.
11/04/04 Set pkr @ 11,490'. Frac Morrow w/ 32,330# 20/40 Bauxite + 14,500# 20/40 Ceramax.