1000 Rio Brazos Rd., Aztec, NM 87410

District III

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address

1. Operator name and Address and

1, 1	DQUIDT TOXETHE		
1 Operator name and Add	ress	<sup>2</sup> OGRID Numb	er
Pogo Producing	· ·	017891	
p o Pay 10340	Midland, TX 79702-7340	<sup>3</sup> Reason for Fil	ing Code/ Effective Date
P.U. BOX 10340,	Midiand, (A 79702-7540	NW ,	
<sup>4</sup> API Number	<sup>5</sup> Pool Name		<sup>6</sup> Pool Code
	,	PANEIDENITIAL	53815
<b>30 - 0</b> 15-33673	Sand Dunes Delaware West	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
<sup>7</sup> Property Code	<sup>8</sup> Property Name	-OUMI IDLIVITAL	9 Well Number
32327	Sundance Federal		30
TC 10 C C T		\$	

II. "Surface Location East/West line North/South Feet from the County Lot.Idn Feet from the Ul or lot no. Section Township Range Eddy West 660 Southine 1980 24 31 4

UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County

12 Lse Code P Code | 13 Producing Method Code | 12/18/04 | 15 C-129 Permit Number | 16 C-129 Effective Date | 17 C-129 Expiration Date

III. Oil and Gas Transporters 21 O/G <sup>20</sup> POD <sup>22</sup> POD ULSTR Location 18 Transporter 19 Transporter Name and Address and Description OGRID Sundance Federal Battery 0 Plains Marketing 1890310 034053 10 Desta Dr., Suite 200E Midland. TX 79705 Sundance Federal Battery 1890330 TG Duke Energy P.O. Box 50020 36785 Midland, TX 79710 RECEIVED FFR 0 I 2005 OCD-ARTESIA

IV. Produced Water

23 POD 24 POD ULSTR Location and Description

V. Well Completion Data								
<sup>25</sup> Spud Date 11/9/04	<sup>26</sup> Re 12/18	eady Date /04	8350	8292	<sup>29</sup> Perforations 7871-8030 (0A	30 DHC, MC		
<sup>31</sup> Hole Size <sup>32</sup>		32 Casing	& Tubing Size	33 Depth Set		<sup>34</sup> Sacks Cement		
17-1/2 13-3,		8	990	75	750 sks			
11		8-5/8		4240	15	00 sks		
7-7/8		4-1/2		8350	20	55		
		2-7/8		7778	,			

		2-7/8		7778	,	
VI. Well Tes	t Data					<del></del>
35 Date New Oil	<sup>36</sup> Gas D	elivery Date	37 Test Date	38 Test Length	<sup>39</sup> Tbg. Pressure	40 Csg. Pressure
12/18/04	12/18	3/04	12/19/04	24 hrs		
41 Choke Size	4	<sup>2</sup> Oil	43 Water	44 Gas	<sup>45</sup> AOF	46 Test Method
	81		326	<b>/</b> 59	1	Pumping
Frinted name:  Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Cathy Wright			OIL CONSERVATION DIVISION  Approved by: TIM W. GUM  Title: DISTRICT II SUPERVISOR			
Title: Sr Eng Tech			Approval Date: FEB 0 2 2005			
E-mail Address:		goproducin	a.com		,	
Date:	1/05	Phone:	685-8100			