

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015- <del>34159</del> 33560
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name TLC STATE COM
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	8. Well Number 1	
2. Name of Operator MARBOB ENERGY CORPORATION	9. OGRID Number 14049	
3. Address of Operator P O BOX 227 ARTESIA, NM 88211-0227	10. Pool name or Wildcat CARLSBAD MORROW, SOUTH (PRO GAS)	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>31</u> Township <u>23S</u> Range <u>27E</u> NMPM <u>EDDY</u> County <u>NM</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3239' GR		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: INT CSG/CMT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD 12 1/4" HOLE @12:30 AM ON 02/17/05. RAN 43 JTS (1852.02') 9 5/8" 36# J-55 CSG TO 1847'. CMTD W/400 SX INTERFIL C, TAILED IN W/250 SX P+, PD @7:45 AM ON 02/17/05, CIRC 97 SX TO PIT. WOC 18 HRS, TSTD CSG TO 1500# F/30 MIN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Debora L. Wilbourn TITLE GEOTECH DATE 2/18/05

Type or print name DEBORA L. WILBOURN  
For State Use Only

E-mail address: geology@marbob.com

Telephone No. 505-748-3303

APPROVED BY: FOR RECORDS ONLY TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

RECEIVED  
FEB 17 2006  
ODD-ARTES

\*\*\*\*\* CHART SCANNER WELL TEST DATA \*\*\*\*\*

COMPANY: MARBOB ENERGY  
CLIENT: CHARLIE NUNNELEE  
GAUGE NUMBER: 576  
WELL NAME: TLC STATE COM  
WELL NUMBER: #1  
TEST NUMBER: 1  
LOCATION:  
TEST OPERATOR: J GUAJARDO/ KETIC SERVICES  
COMMENTS: TOP OF CEMENT AT 80 FT  
DATE OF TEST 2-12-2005

DATE: 02/12/05

GAUGE S/N: 576

REAL TIME	DELTA TIME HRS	TEMPERATURE Deg F	DEPTH FEET	FLOW RATE BBLs/DAY	COMMENTS
00:00:16	0.005	65.60	0.00		
00:04:40	0.078	67.02	50.00		
00:06:59	0.116	68.91	80.00		TOP OF CEMENT
00:07:49	0.130	75.60	100.00		
00:09:41	0.162	78.92	150.00		
00:11:23	0.190	81.81	200.00		
00:13:40	0.228	84.59	250.00		
00:16:35	0.277	85.87	300.00		

# TEMPERATURE - Deg F

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