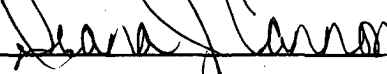


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-33602
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name NERVOUS PURVIS STATE
2. Name of Operator MARBOB ENERGY CORPORATION		8. Well No. 1
3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227		9. Pool name or Wildcat SHUGART; MORROW (GAS)
4. Well Location Unit Letter D : 990 Feet From The NORTH Line and 660 Feet From The WEST Line Section 36 Township 18S Range 31E NMPM EDDY County		
10. Date Spudded 10/2/04	11. Date T.D. Reached 11/2/04	12. Date Compl. (Ready to Prod.) 12/1/04
13. Elevations (DF& RKB, RT, GR, etc.) 3658' GL		14. Elev. Casinghead
15. Total Depth 12270'	16. Plug Back T.D. 12203'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By 0 - 12270'		19. Producing Interval(s), of this completion - Top, Bottom, Name 12022' - 12062' MORROW
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run DLL, CSNG
22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	54.5#	852'
8 5/8"	32#	4332'
5 1/2"	17#	12270'
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 3/8"	11932'	
26. Perforation record (interval, size, and number) 12022' - 12062' (168 SHOTS)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
28. PRODUCTION		
Date First Production 1/26/05	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING	Well Status (Prod. or Shut-in) PROD
Date of Test 1/27/05	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 158	Gas - MCF 4100
Flow Tubing Press.	Casing Pressure	Water - Bbl. 0
Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
Oil Gravity - API - (Corr.)	Water - Bbl.	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By JONATHAN GRAY
30. List Attachments LOGS, DEVIATION SURVEY		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name DIANA J. CANNON	Title PRODUCTION ANALYST
E-mail Address PRODUCTION@MARBOB.COM	Date 2/10/05	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10852'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka LIME	11470'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	T. Delaware Sand	4766'	T. Todilto	T.
T. Drinkard	T. Bone Springs	6604'	T. Entrada	T.
T. Abo	T. RUSTLER	835'	T. Wingate	T.
T. Wolfcamp	T. MORROW	11740'	T. Chinle	T.
T. Penn	T.		T. Permian	T.
T. Cisco (Bough C)	T.		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: Marbob Energy
WELL/LEASE: Nervous Purvis St. #1
COUNTY: Eddy County, NM

NOV 15 2004

STATE OF NEW MEXICO

DEVIATION REPORT

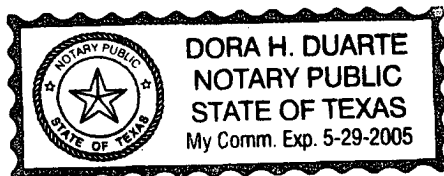
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
298	1/4	4831	1/4
576	1/4	5330	1/4
810	1 3/4	5815	0
1138	1	6314	1/4
1438	1/4	6791	1/4
1800	3/4	7276	1/2
2150	1 1/4	7753	3/4
2485	2	8226	1
2560	2	8725	1
2657	1 3/4	9220	0
2816	1 1/2	9658	1
3100	2	10505	0.75
3261	2 3/4	11047	1.25
3320	2	11575	2.75
3579	1 1/4	11933	4
3770	0	12253	4
3990	1/2		
4244	1/4		


By: 

M. Leroy Peterson

The foregoing instrument was acknowledged before me on this 11th day of November 2004 by M. Leroy Peterson on behalf of Patriot Drilling, LLC.

My Commission Expires: 5/29/2005




Notary Public for Midland County, Texas