

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-33756
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name AGAVE STATE
8. Well Number 1
9. OGRID Number 14049
10. Pool name or Wildcat MILLMAN; MORROW, SOUTH GAS

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator MARBOB ENERGY CORPORATION

3. Address of Operator P O BOX 227  
ARTESIA, NM 88211-0227

4. Well Location  
Unit Letter G : 1980 feet from the NORTH line and 1670 feet from the EAST line  
Section 9 Township 19S Range 28E NMPM EDDY County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3539' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: TD CSG/CMT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD WELL @2:00 PM ON 01/26/05. DRLD 8 3/4" HOLE TO 11450'. RAN 262 JTS (11448.19')  
5 1/2" 17# P-110 CSG TO 11449'. CMTD W/525 SX SUPER H ON 1ST STG, CIRC 25 SX TO PIT.  
2ND STG, CMTD 1200 SX H/L, TAILED IN W/225 SUPER H, DID NOT CIRC, RAN TEMP SURVEY -  
TOC @2200'. WOC 18 HRS, TSTD CSG TO 150C# F/30 MIN.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Debora L. Wilbourn TITLE GEOTECH DATE 02/01/05

Type or print name DEBORA L. WILBOURN E-mail address: geology@marbob.com Telephone No 505-748-3303  
For State Use Only

APPROVED BY: \_\_\_\_\_ FOR RECORDS ONLY TITLE \_\_\_\_\_ FEB 02 2005

Conditions of Approval (if any):

30-015-33756

\*\*\*\*\* CHART SCANNER WELL TEST DATA \*\*\*\*\*

COMPANY: MARBOB ENERGY  
CLIENT: CRAIG HUBER  
GAUGE NUMBER: 576  
WELL NAME: AGAVE STATE  
WELL NUMBER: #1  
TEST NUMBER: 1  
LOCATION:  
TEST OPERATOR: JGUAJARDO/ KELTIC SERVICES  
COMMENTS: TOP OF CEMENT AT 2300 FT  
TEST DATE 1-31-2005

DATE: 01/31/05

GAUGE S/N: 576

REAL TIME	DELTA TIME HRS	TEMPERATURE Deg F	DEPTH FEET	FLOW RATE BBLs/DAY	COMMENTS
00:00:50	0.014	79.33	50.00		
00:04:14	0.071	80.73	1000.00		
00:05:55	0.099	83.90	2000.00		
00:07:02	0.117	86.68	2300.00		TOP OF CEMENT
00:08:10	0.136	88.81	2400.00		
00:10:15	0.171	89.61	2600.00		
00:11:24	0.190	90.58	2800.00		
00:12:48	0.214	91.38	3000.00		
00:14:16	0.238	92.58	3200.00		
00:15:46	0.263	93.30	3400.00		
00:17:22	0.290	94.14	3600.00		
00:19:40	0.328	95.34	3800.00		
00:21:43	0.362	96.99	4000.00		
00:23:26	0.391	98.37	4200.00		
00:25:24	0.423	99.61	4400.00		
00:27:19	0.456	100.83	4600.00		
00:29:10	0.486	101.66	4800.00		
00:31:14	0.521	103.26	5000.00		
00:35:07	0.585	105.26	5500.00		
00:40:29	0.675	108.20	5800.00		TAIL CEMENT TOP
00:42:06	0.702	113.37	6000.00		
00:44:33	0.743	116.44	6500.00		
00:46:30	0.775	123.57	7000.00		
00:48:22	0.806	128.71	8000.00		
00:51:53	0.865	131.25	9000.00		
00:54:35	0.910	135.07	9250.00		TAG TD 9250 FT

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# TEMPERATURE - Deg F

