Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resources	May 27, 2004
. 1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-005-63691
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE STEE
District IV Santa Fe, NM 8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	I.C. 155
SUNDRY NOTICES AND REPORTS ON WELLS	LG-155 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Olin Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Willow Creek BFI State
1. Type of Well: Oil Well Gas Well Other	8. Well Number
RECEIVED	6
2. Name of Operator Yates Petroleum Corporation JAN 2 7 2005	9. OGRID Number 025575
3 Address of Operator	10. Pool name or Wildcat
105 S. 4th Street, Artesia, NM 88210	Undesignated Precambrian
4. Well Location	
Unit Letter C: 660 feet from the North line and	1980 feet from the West line
Section 30 Township 4S Range 25E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application □ or Closure □	
	towns for
Pit type Depth to Groundwater Distance from nearest fresh water well Dis Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	「JOB □
OTHER: OTHER: Complet	ion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
12/29/04 – Tested production casing to 1000 psi for 30 min.	
12/30/04-1/2/05 - Perforate Wolfcamp 4764'-4772' (32), 4892'-4904' (48), 4912'-4918' (24) for a total of 104 holes.	
1/3/05 – Acidize Wolfcamp with 3000g 7-1/2% IC acid and 150 balls.	
1/11/05 – Frac Wolfcamp with 55,000g 65Q Binary frac with 2500# of 100 mesh and 86,000# 20/40. 1/15-16/05 – Could not release packer at 4521', junk on top. Set 2 nd packer with 1.87" on/off tool at 4437'.	
1/13-10/03 — Could not release packer at 4321, junk on top. Set 2 packer with 1.87 on/on tool at 4437.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE TITLE Regulatory Compliance Super	ervisor DATE January 25, 2005
Type or print name <u>Tina Huerta</u> E-mail address: <u>tinah@ypcnm.cc</u>	m Telephone No. <u>505-748-1471</u>
For State Use Only FOR RECORDS ONLY	FER 0 9 2005
APPROVED BY: TITLE	FEB 0 2 2005, DATE
Conditions of Approval (if any):	