Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	
811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-33679 5. Indicate Type of	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE	X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta 1 0, 14141 07303		6. State Oil & G B-8671-1	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or	Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Spurck 15 Stat	te
1. Type of Well:				
Oil Well x Gas Well	Other RECEIVED		8. Well No.	
Name of Operator Yates Drilling Company			8. Well No.	
3. Address of Operator	NM 88210 JAN 3 1 2005		9. Pool name or Wildcat	
105 South 4 th St., Artesia	, NM 88210	Table (Police	Glorietta Yeso	
4. Well Location				
Unit Letter D: 660 feet from the N line and 990 feet from the W line				
Section 15	Township 17S Range	28E N	мрм Eddy	County
	10. Elevation (Show whether L		c.)	
3519' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		ALTERING
			COMMENCE DRILLING OPNS. PLUG AND	
TEMPORARILY ABANDON	CHANGE PLANS MULTIPLE		CASING TEST AND	
PULL OR ALTER CASING	COMPLETION	CEMENT JOB		
OTHER:		OTHER: Per f		x
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
1/14/2005 RUPU. NU BOP.				
1/15/2005 RIH with bit and scrapper. Tagged at 3955.90'. RIH with select fire gun and perforated 3530',				
3535', 3539', 3547', 3555', 3558', 3572', 3574', 3576', 3584', 3588', 3592', 3595', 3603', 3607', 3612',				
3616', 3640', 3646', 3672' (1 SPF) .46 entry. RIH with 2 7/8" tubing and began swabbing well. 1/19/2005 Pickled tubing with 250 gals 15% acid. RIH and PPI perfs with 2 bbls. 15% HCL acid per setting.				
1/21/2005 RU and acidized with 32,000 gals 20% HCL hot acid and 5000 gals 15% HCL cool acid. Dropped				
Naphthalene flakes in 200# and 300# blocks. Flowed well back. 1/25/2005 RIH with mud jt, 4' perf sub, seating nipple and 113 jts. 2 7/8", J-55 tubing. Seating nipple set at				
1/25/2005 RIH with mud jt, 4' perf sub, seating nipple and 113 jts. 2 7/8", J-55 tubing. Seating nipple set at 3714.40' and bottom of mud jt at 3751.20'.				
$1/26/2005$ RIH with $2\frac{1}{2}$ " x $1\frac{2}{2}$ " x 12° RWTC pump and $147 - \frac{3}{4}$ " rods; $1 - 2^{\circ}$ $\frac{3}{4}$ " pony; and $1 - 8^{\circ}$ $\frac{3}{4}$ " pony.				
Turned well to	production.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Jane Que Linda TITLE Operations Tech DATE 1/28/2005				
Type or print name Karen J. Leish	man Telenho	one No. 505-748-846	3	
(This space for State use)	Totophe	110.000 / 10-040.		FEB 0 2 2005
APPPROVED BY	OR RECORDS ONLY			DATE
Conditions of approval, if any:				