Submit To Appropriate State Lease - 6 copies	ubmit To Appropriate District Office Late Lease - 6 copies State of New Mexico							Form C-105					
Fee Lease - 5 copies	ee Lease - 5 copies Energy, Minerals and Natural Resources						ŀ	Revised June 10, 2003					
1625 N. French Dr., H	District I 1625 N. French Dr., Hobbs, NM 88240						WELL API NO. 30-015-33174						
	District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division						-	5. Indicate Type of Lease					
District III						}	STATE X FEE						
District IV			\$	Santa Fe, NM	87505		ļ	State Oil &					
1220 S. St. Francis Dr.								VA-1910					
	DMPLETION !	OR RECO	MPL	ETION REPOR	RAP(TEIMED		eriner Haller i Val					
la. Type of Well:							7. Lease Name or Unit Agreement Name						
OIL WELL	GAS WELL	X DRY		OTHER			-						
b. Type of Comple)CD-:	ARTESI	A	Orval BDQ State Com					
	VORK DEEP OVER		JG X CK	DIFF RESVR.				1					
2. Name of Operator			CK	RES VIC.		*****		8. Well No.					
Yates Petroleum								1					
3. Address of Opera 105 South Fourt		NIM 88216)	(505) 748-1471			İ	9. Pool name of Wildcat Ato		t			
4. Well Location	iii Sueet, Artesia	, 14141 66214		(303) 746-1471			!	W IIdeat Ait	JKa				
	_												
Unit Letter_	E:2	<u>090 </u>	Feet Fron	m The North		Line a	ınd _	1093	Feet From	n The		<u>Wes</u>	stLine
Section	32	Townsl	nip 2	20S	Range	23E		NMPM				Eddy	County
10. Date Spudded	11. Date T.D. Read	ned 12. I	Date Con	npl. (Ready to Prod.)	1	3. Elevations (RKB, RT, GR	., etc.)	14	. Elev. (Casinghe	ad
RC 12/21/04	NA			1/3/05				17'GR					
15. Total Depth	16. Plug Bac	k T D	17 If N	Multiple Compl. How	Many	18. Interv		Rotary Tools	 		Cable To	ools	
8950'		00'		nes?	····uiiy	Drilled B		Pulling			cuoio i	OOLD	
19. Producing Interv		tion - Top, Bot	tom, Na	me		'		- 2	20. Was	Directi	onal Su	rvey Ma	de
8204'-8240' At								No 22. Was Well Cored					
21. Type Electric an NA	d Other Logs Run							No					
23.		CASING I	RECO	RD (Report all strin	gs set in	well)		1110					
CASING SIZE	WEIGH	ΓLB./FT.		DEPTH SET	Н	IOLE SIZE		CEMENTING RECORD AMOUNT PULLED					
	}		n r	PEED TO ODIO	TRIAT	COMPLE	TIO	NT.					
	-		KI	EFER TO ORIG	INAL	COMPLE	110	<u> </u>		Т			
								<u> </u>					
24.			LIN	ER RECORD	•		25.	. 7	TUBING	REC	ORD		
SIZE	TOP	ВОТТОМ	OTTOM SACKS CEMENT		SCREEN		SIZ			'H SET		+	ER SET
							2-	7/8"	8112	<u>'</u>		8112	,
26. Perforation re	cord (interval, size,	nd number)		l	27 4	CID CHOT	ED	ACTURE CE	MENIT	COLI	CCZC	ETC	
20. Terioration re	cord (interval, size,	ild number)				H INTERVAL		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
00041 00401 (045)					04'-8240' Acidize w/1500g 7-1/2% I								
							SCF/bbl N2						
					<u> </u>				···				
28	· · · · · · · · · · · · · · · · · · ·	1 .: 15 .:	1 /57			TION	1	1 22 11 0		~-			
Date First Production 1/4/0		roduction Met	hod (Flo	owing, gas lift, pumpin Flowing	g - Size i	ind type pump	"	Well Status	(Prod. o		in) ducing	y	
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - B	bl	Gas	s - MCF	Water	- Bbl.			Oil Ratio
2/5/05	24 hrs	NA		Test Period	L	0		407		0			NA
Flow Tubing Press.	Casing Pressure Packer	Calculated : Hour Rate	24- I	Oil - Bbl.	Ga	s - MCF	1	Water - Bbl.	(Dil Gra	vity - Al	PI - (Coi	T.)
725 psi	rackei	Trous reace		0		407		0				NA	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								Test Wi			rvice		
30. List Attachments													
None 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
31 .I hereby certif	y that the informa	ion shown on	both si	ides of this form as	true and	l complete to	the	best of my kn	owledge	and b	elief		
	ا ۱	1	Print		•								
Signature	Jina He	erta		e <u>Tina Huerta</u>	Title	Regulator	<u>у С</u>	ompliance S	upervis	or I	Date <u>F</u>	ebruar	y 23, 2005
E-mail Address) : tinah@ypcnm.	rom											

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B				
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C				
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D				
T. Yates	T. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison				
T. Queen	T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg	T. Montoya	T. Mancos	T. McCracken				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	T. McKee	Base Greenhorn	T. Granite				
T. Paddock	T. Ellenburger	T. Dakota					
T. Blinebry	T. Gr. Wash	T. Morrison					
T.Tubb	T. Delaware Sand	T.Todilto					
T. Drinkard	T. Bone Springs	T. Entrada					
T. Abo	U. Yeso	T. Wingate					
T. Wolfcamp	L. Yeso	T. Chinle					
T. Wolfcamp B Zone	U. Penn	T. Permian					
T. Cisco (Bough C)	Morrow	T. Penn "A					

			SANDS (OR GAS OR ZONES
No. 1, from	to	No. 3, from	to	*************
No. 2, from	to	No. 4, from	to	
		WATER SANDS		
Include data on rate of v	vater inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet	**************************	
No. 2, from	to	feet		
	to			
	LITHOLOGY RECORD			

From	То	In Feet	Lithology	From	То	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION				