State of New Mexico Energy, Minerals & Natural Resources

Form C-101 March 4, 2004

Submit to appropriate District Office

State Lease - 6 Copies

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505

anet I

Oil Conservation Divsiion 1220 S. St. Francis Dr.

RECEIVED

AMENDED REPORT

Fee Lease - 5 Copies

1220 S. St. Franci	505	i	NM	87505		FEB 0 2 2005	AM	MENDED REPORT				
APPLIC	CATION	FOR I	PERMIT T	O DRIL	L, RE-E	NTE	R, DEI	EPEN,	PLUGBAC	K, OR AI	DD A ZONE	
APPLICATION FOR PERMIT TO DRILL, RE-ENTE								² OGRID Number 015742				
Nearburg Pro	_		00 M: 43	J TV 70	705					³ API Number		
3300 N A St., Bldg 2, Ste 120, Midland, TX 79705										- 15-28186 6Well No.		
⁴ Property Code ⁵ Property Big Walt 2							е			Well No.		
⁷ Surface L												
UL or lot no.	Section	Township	Range	Lot. Idn			North/South Line		Feet from the	East/West line	County	
K 2 2		225	24E	1980		0	South		1980	West	Eddy	
⁸ Proposed Bottom Hole Location If Different From Surface												
UL or lot no.	Section	Township	Range	Lot. Idn	n Feet from the North/Sou		outh Line	Feet from the	East/West line	County		
		9 Propose			L		L		¹⁰ Proposed 1	Pool 2	<u> </u>	
Indian Basin: Upper Penn, Associated (33685) Drilling Pit Location and Other Information												
		Т					ĭ		1			
UL or lot no.	Section Township Range		Range 24E	Lot. Idn		Feet from the		outh Line	Feet from the	East/West line	1 '	
Depth to ground v	2 vater	225		Distance from	m nearest fresh w			uth	 	1980 West Eddy Distance from nearest surface water		
2 spin to ground						ator well						
11 Work T			12 Well Type C	ode	/Rotary	Rotary 14 Les		ease Type Code	15 Grou	15 Ground Level Elevation 3902		
16 Mul	gback Itiple		17 Proposed De	pth	nation	ation 19		Contractor	2	20 Spud Date		
	No		10370	P			Canyon Lucky 2/7/05				=	
		•	²¹ I	Proposed	Casing ar	nd Ce	ment P	rogran	1			
Hole Size Casing Size				Casing v		Setting Depth		Sacks of Cement		Estimated TOC		
14-3/4			9-5/8		36	1600		1335	Ci	Circ to Surface		
8-3/4			7		23 & 26		8500		1395	Ci	Circ to Surface	
6-1/8			4-1/2		11.6		8346-10370		230			
All strands are		ex	existing									
Describe the p						CK, giv	e the data	on the pre	esent productive ze	one and propose	ed new productive zone.	
Propose to plugback the well from the Morrow to the Cisco Canyon formation. Perf, test and Stimulate as necessary to establish production as per attached procedure.											mulate as	
C102 attached.												
							,					
²³ I hereby certify my knowledge and	that the infor	rmation giv	en above is true	and complete	to the best of	0%	4/	OIL C	ONSERVAT	ION DIVI	SION	
constructed acco	rding to NM	OCD guid	elines 🔽 🛘 a i	general perm		Appr	ded by:					
an (attached) alt	erhative OC	D-approve	d plan∐ .			Дррі	Ved by.		TIA A	144 01 184		
Signature:							TIM W. GUM DISTRICT IJ SUPERVISOR					
Printed name: Sarah Jórdan												
Title: Production Analyst							oval Date	MAK 1	4 2005 I	Expiration Date	MAR 1 4 2006	
E-mail Address: Sjordan@nearburg.com							Conditions of Approval:					
Date: Phone: 432/686-8235 x 203												
1/31/03			432/000-0235 X 203				Attached					

Sarah Jordan

- 1) MIRU PU. MIRU JSI to RIH w/plug to set in 1.875" on-off tool @ 9,941'. Release from o/o tool. Dump 2 or 3 sx sand.
- 2) RIH w/7" RBP. Set to TA the Morrow. Cover w/sand. POH w/tbg.
- 3) RU JSI to re-perforate the Cisco.
- 4) Acidize.
- 5) Acid Frac
- 6) RIH w/ production equipment and released to production. RDMO workover unit.

District I PO Box 1980, Hobbs, NM NOS-1980 District II PO Drawer DD, Artesia, NM WEEL-9719 District III 1000 Rio Brazos Rd., Astec. NE 87410 District IV

PO Box 2088, Senta Fe, NM 2204-2088

State of New Mexico Energy, Minerals & National Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

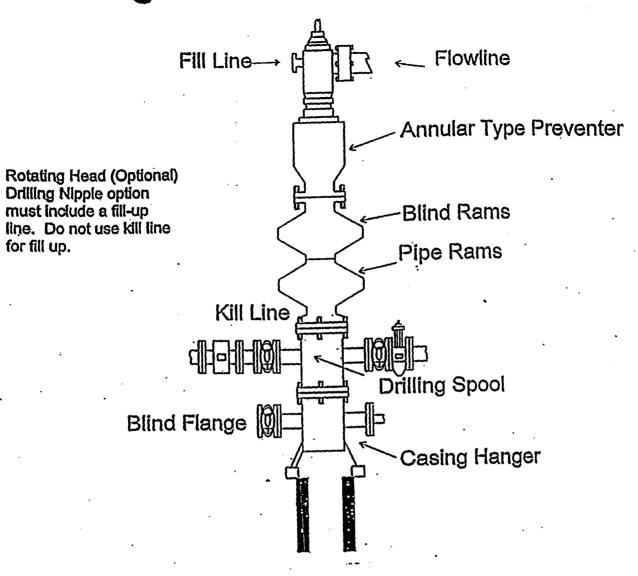
Form C-10 Revised February 10, 199 Instructions on bac

Submit to Appropriate District Offic State Lease - 4 Copie Fee Lease - 3 Copie

AMENDED REPOR

		WE	LL LC	CATIO	N AND AC	REAGE DEDI	CATION PI	AT			
1 -	er -	7	* Pool Cod		2	Pool N	per Penn, 2155.				
30.015	186		<u> 568</u>			131NJUL					
* Property Code					\$ Property	r Name		1 '	Well Number		
			ALT S	TATE			3				
OGRID No.					' Operato	r Name			Elevation		
0157	NEARE	URG PI	RODUCING	COMPANY				3902			
10 Surface Location											
UL or lot go.	Section.	Journspip	Range	Lot Ida	Feet from the	North/South Sac	Feet from the	East/West line	County		
K	2	228	24E	<u> </u>	1980	SOUTH	1980	WEST	EDDY		
11 Bottom Hole Location If Different From Surface											
UL or lot ac.	Section	Township	Range	Lot idn	feet from the	North/South line	Feet from the	East/West line	County		
II Daylington Ann	al 15 Taime	0-1-GN 14 C	Toppolidati	Code 1 14 (Notes No.			· · · · · · · · · · · · · · · · · · ·			
Dedicated Acres Joins or Intill "Consolidation Code "Order No.											
NO ALLOW	VABLE					ION UNTIL ALL			NSOLIDATED		
		ORA	NON-ST	ANDARD	UNIT HAS B	een approved					
10		18000 M	Stephenson				17 OPER	RATOR CER	TIFICATIO		
		, Parker Marine				,		I hereby certify that the information contained herein us true and complete to the best of my knowledge and bell			
A SEPTEMBER OF THE PROPERTY OF			Marketicker						NAMES OF STREET		
i i i i i i i i i i i i i i i i i i i											
Jack Care	July Control of the C		And the same of th								
								DIDA	\bigcup		
1							Signature	610 -	100		
de de la companya de			. September 1	The Control of the Co		1	Printed Name	an ya	(ΩI)		
			0,7	İ			Prog	1. Anal	ust		
				and easy.			Title 31.	06			
g to fact of		Secretarist Control				i	1	131.05 Date			
	CONTRACTOR OF THE PERSON NAMED IN	The state of the s		<u> </u>							
3)-				protection (c)			"SURV	EYOR CERT	TIFICATIO.		
132			P. Jaken	. a.e.s	}			f) that the well location field notes of actual			
1980	2		?	(Side (Sect.)			me or under n	ny supervision, and in	as the same is muc		
	1		ex	#	1		and correct to	the best of my belief.			
a de la constante de la consta	ļ						OCTOB	ER 27. 1994			
		Grandel county are serviced.	itt sell-veres, re				Signature and	RRERA	urvever		
and the same of th						1	179	EN MEXICO	1.2.		
			á	Mark Sand	į			~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			
and Salah		ŀ	6 2 ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	K E"		:	7	5412	, 6 5		
September 1	_	, İ	`	and property of	į	!	1/EL 2	X ASI.			
المتحقق المتحقق	ST.	The state of the s	and the same of th				MACX	TO OF BEEN	7/		
P. Age							DI DE	So MOONE	2		
A.	ť.	F ARM									

for fill up.



1500 Series

"ARBURG PRODUCING COMP" CHOKE MANIFOLD 5M SERVICE

