## N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue

Form 3160-5 RECENTED 1

DEPARTMENT OF THE MIRRIDAM 88210 **BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

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ODD:ME

5. Lease Serial No.

1 2005 SUNDRY	SUNDRY NOTICES AND REPORTS ON WELLS				
Do not use the abandoned w	6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well  Gas Well Other			8. Well Name and No.		
2. Name of Operator			Harris Federal #4		
Read & Stevens, Inc.  3a Address 3b. Phone No. (include area code)			e area code)	9. API Well No. 30-005-60781	
P. O. Box 1518 Roswell, NM 88202 505/62			•	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Buffalo Valley Penn	
990' FSL & 990' FEL				11. County or Parish, State	
Section 26 T15S-R27E				Chaves NM	
12. CHECK AI	PROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION		TYI	TYPE OF ACTION		
	Acidize	Deepen	Production (Sta	· —	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction  Plug and Abandon	Recomplete Temporarily Ab	Other	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
Attach the Bond under which the following completion of the invitesting has been completed. Find determined that the site is ready  Read & Stevens the Morrow performance to t	ne work will be performed or proving the work will be performed or proving the operations. If the operation is all Abandonment Notices shall be a for final inspection.)  If proposes to abances, and capping with 0' and 4,700'. The control of the placed across the free pointed and the control of the placed across the free pointed and the control of the placed across the free pointed and the control of the placed across the free pointed and the control of the placed across the control of the placed across the plac	te the Bond No. on file we results in a multiple compliced only after all required this well of ceme he 4 ½" csg D' cement plues the shoe of pulled w/ a the 13 3/8" @	rith BLM/BIA. Require letion or recompletion in ments, including reclamant. A 150' ce will be cut g placed acrothe 8 5/8" fill 100' plug acro	e vertical depths of all pertinent markers and zones. It is a new interval, a Form 3160-4 shall be filed once ation, have been completed, and the operator has a CIBP @ 8,700' over the ement plug will be set and pulled from the coss the stub. A 100' rom 1,750' to 1,650'. The coss the stub. A 100' ross the stub.	
14. I hereby certify that the foreg	oing is true and correct				
Name (Printed/Typed)  John C. Maxey,	Jr.	Title	Operati	ons Manager	
Signature	<u> </u>	Date	Ø		
Signature of the same of the s	THIS SPACE FOR F		SŽ–11–05		
77	ZO G. AGET OKT		<del></del>		
Approved by		d Fi	the $PL^{-}$	Date 2/25/05	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office RFO

Conditions of approval, if any, are attached. Approval of this notice does not warrant 65 certify that the applicant holds legal or equitable title to those rights in the subject lege

which would entitle the applicant to conduct operations thereon.

Harris	Fed	#4			
2/9/2005					

13 3/8" csg set @ 345', cmt w/ 375 sx cmt to surf.

8 5/8" csg 24# J55 csg set @ 1,700', cmt w/ 200 sx.

275 jts 2 3/8" 4.7# J55 tbg w/ Uni VI pkr set @ 8,660'.

Perf Morrow 8,728 - 32, & 38 - 46 w/ 2 spf.

CIBP @ 8,840 w/ 2 sx cmt on top and dump baller on top of cmt.

Perf Chester 8,929 - 36, & 45 - 54 w/ 2 spf.

CIBP @ 8,971.

Perf Chester 8,981 - 83 w/ 2 spf.

4 1/2" 11.6# & 10.5#, N80 & K55 csg set @ 9,020', cmt w/ 1,700 sx cmt. Calc TDC @ 3,889 on 9" hole size.