

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 015 01791
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Melrose Operating Co.		6. State Oil & Gas Lease No.
3. Address of Operator c/o Box 953, Midland, TX 79702		7. Lease Name or Unit Agreement Name: Artesia Unit
4. Well Location Unit Letter <u>M</u> <u>1070</u> feet from the <u>South</u> line and <u>250</u> feet from the <u>West</u> line Section <u>3</u> Township <u>18S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well No. 58
10. Elevation (Show whether DR, RKB, RT GR, etc.)		9. Pool name or Wildcat Artesia, Q, GR, SA

I 1. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENTJOB ☐

OTHER: Downhole Commingling

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-1-05: Rigged up on well. TIH and tagged bottom @ 2415'. TD is 2445'. Pumped 200 bbls.
2-2-05: Prep & line workover pit, loaded hole & pumped down tubing. Prep for cement job.
2-4-05: Circulated hole, SI.
2-5/8-05: Drilling out to 2464'. Circulated hole. Logged well. SI.
2-10-05: Ran 2450' of 4 1/2" 11.6# casing and cemented with 600 sx Hal lite w/6# salt and 1/4# flocele @ 12.7#/gal 1.961 yield, pumped 300 sx 50/50 poz w/3# salt @ 14.2#/gal, 1.318 yield - had circulation for job, but did not circulate cement (200% excess pumped).
2-11-05: Installed 4 1/2" casing head, ran cement bond log. Cement top @ 680'. Rigged down loggers, SI.
2-15-05: Perforated from 2009-2430'. Spot acid across 2000-2358', acidized w/4000 gals 15% HCL.
2-17-05: Ran tubing to 2438, rods @ 2376.
2-18-05: Re-spaced pump & hang well on.
Submitted with logs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 3-3-05

Type or print name Ann E. Ritchie

Telephone No. 432 684-6381

(This space for State use)

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE MAR 14 2005

Conditions of approval, if any: