N. French Dr., Hobbs, NM 88240

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

APPI	<u>ICATI</u>	ON FO	R PERMIT Operator Name	TO D	RILL,	RE-ENTI	ER, DEEPE	N, PLUGBA	CK, OR A	ADD A ZONE		
Yates Petroleum Corporation 105 S. 4 th Street										025575		
			105 S. 4 ^{···} Artesia, NM	Street 1 88210			30-015-33037					
³ Property Code Service Property 12205 Dow									⁶ Well No.			
	12203	9	Proposed Pool 1			2011011111	¹⁰ Proposed Pool 2					
			Mile Strawn, W	est			Wildcat Upper Penn					
⁷ Surface Location												
UL or lot no.	Section Township Range 33 18S 26E		Lot		Feet from the	North/South line South	Feet from the 1700	East/West line West	County Eddy			
⁸ Proposed Bottom Hole Lo							Different Fron	n Surface	•			
UL or lot no.	Section	Township			Idn	Feet from the	North/South line	Feet from the	East/West line	County		
Additional Well Information												
11 Work	Work Type Code			12 Well Type Code		13 Cable/Rotary	Januaron	14 Lease Type Code	15 (15 Ground Level Elevation		
16 N	A Iultiple		G 17 Proposed Depth			N/A 18 Formation		P 19 Contractor		3379'GR 20 Spud Date		
IV	Y		N/A			Chester		N/A		ASAP		
Depth to Gro	undwater >50', <	:100'		Distanc	e from nea	rest fresh water >200'	well	Distance fro	m nearest surfac	nearest surface water >1000'		
Pit: Liner: Synthetic ☑ _12_ mils thick Clay □ Pit Volume:bbls Drilling Method:												
Clos	ed-Loop Sys	tem 🔲					Eresh Wat	er 🗆 Brine 🗀 D	iesel/Oil-based	Gas/Air 🗌		
			21	Propos	sed Cas	sing and Ce	ement Progr	am				
Hole Size C			ing Size	Casing	g weight/fo	oot S	Setting Depth Sacks of C		ement Estimated TOC			
				IN PLACE								
			f this application gram, if any. Us				ve the data on the	present productive	zone and propos	ed new productive zone.		
Yates Petroleum Corporation plans to recomplete this well as follows: Set a composite or a CIBP at +/-8858' and perforate Strawn 8552'-8564'(73), 8676'-8690'(84) and 8702'-8708'(37) for a total of 121 holes. Stimulate as needed. Set a composite or a CIBP at +/-8502' and perforate Strawn 8398'-8412'(29). Stimulate this zone as needed. Set a composite or CIBP at +/-8348' and perforate Canyon 7768'-7784'(33) and 7906'-7944'(77) for a total of 110 holes. Stimulate as needed. Plan to commingle all productive intervals after receiving DHC approval.												
REC	EIVED											
MAR	0 4 2005					į						
²³ I hereby ce best of my kr constructed an (attached	nowledge and according t	e informatio d belief. I fo to NMOCD	n given above is a rither certify the guidelines , a proved plan .	at the drill	ling pit wi	ill be	OIL wed by:	CONSERVA		ISION		
Signature: June Huerta							TIM W. GUM					
Printed name: Tina Huerta								DISTRICT I		f - 22		
Title: Regulatory Compliance Supervisor						Appro	val DateMAR	0 7 2005 II	Expiration Date:	MAR 0 7 2006		
E-mail Address: tinah@ypcnm.com						-						
Date: March 1, 2005 Phone: 505-748-4168						Condi	Conditions of Approval Attached					

strict I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

			WELL LO	OCAT:	ION AND .	ACRE	AGE DEDIC	CATION PLA	T				
1 _A	PI Number	r		² Pool Code			³ Pool Name						
30-015-33037				77020			Four Mile Strawn, West						
⁴ Property (Code	⁵ Property Name								⁶ Well Number			
12205		Dowell MV								3			
⁷ OGRID !	Vo.	⁸ Operator Name									⁹ Elevation		
025575		Yates Petroleum Corporation									3379'GR		
¹⁰ Surface Location													
UL or lot no.	Section	Townsh	ip Range	Lot Id	n Feet from	the	North/South line	Feet from the	East/West line		County		
N	33	18S	26E		660		South	1700	West		Eddy		
11 Bottom Hole Location If Different From Surface													
UL or lot no.	Section	Townsh	Township Range		n Feet from	the	North/South line	Feet from the	East/West line		County		
12 Dedicated Acre	s ¹³ Joint	13 Joint or Infill		n Code	¹⁵ Order No.								
320													

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Tina Huerta Printed Name Regulatory Compliance Supervisor Title and E-mail Address February 14, 2005 Date 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the FEE same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: 1700 W Certificate Number

MARTIN YATES, III 1912 - 1985 FRANK W. YATES 1936 - 1986



105 SOUTH FOURTH STREET ARTESIA, NEW MEXICO 88210-2118 TELEPHONE (505) 748-1471

S. P. YATES
CHAIRMAN OF THE BOARD
JOHN A. YATES
PRESIDENT
PEYTON YATES
EXECUTIVE VICE PRESIDENT
RANDY G. PATTERSON
SECRETARY
DENNIS G. KINSEY
TREASURER

March 1, 2005

MAR 0 4 2005 OCD-ARTESIA

Mr. Bryan Arrant Oil Conservation Division, District II Office 1301 W. Grand Ave. Artesia, NM 88210

Re:

Dowell MV #3

Section 33-T18S-R26E Eddy County, New Mexico H2S Contingency Plan

Sources at Yates Petroleum Corporation have relayed information to me that they believe there will not be enough H2S anticipated from the surface to the Strawn formation to even meet the OCD's minimum requirements for the submission of a contingency plan per Rule 118.

Thank you,

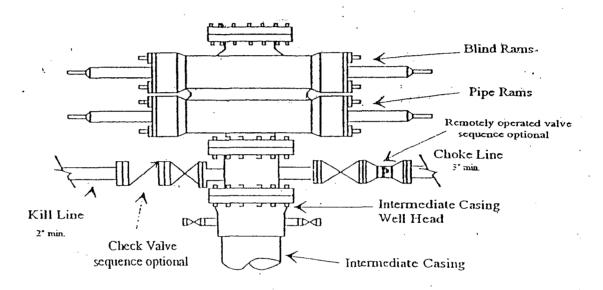
YATES PETROLEUM CORPORATION

Tina Huerta

Regulatory Compliance Supervisor

Yates Petroleum Corporation

Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features

