

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD - Artesia

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No NNNM102917		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator RKI EXPLORATION AND PRODUCTION			7. Unit or CA Agreement Name and No.		
Contact: BILL AUBREY Email: baubrey@rkixp.com			8. Lease Name and Well No. RDX FED 21 24		
3. Address 3817 NW EXPRESSWAY STE 950 OKLAHOMA CITY, OK 73112			9. API Well No. 30-015-37782-00-S1		
3a. Phone No. (include area code) Ph: 405-996-5750			10. Field and Pool, or Exploratory UNDESIGNATED <i>Brushy Delaware East</i>		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 21 T26S R30E Mer NMP At surface SENE Lot H 1650FNL 990FEL At top prod interval reported below At total depth			11. Sec., T., R., M., or Block and Survey or Area Sec 21 T26S R30E Mer NMP		
14. Date Spudded 11/22/2010			15. Date T D Reached 12/12/2010		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/13/2011			17. Elevations (DF, KB, RT, GL)* 3042 GL		
18. Total Depth. MD TVD 7283			19. Plug Back T D MD TVD 7230		
20. Depth Bridge Plug Set. MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL CCL GRDLL CAL GR		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	68.0	0	1011		1240		0	
12.250	9.625 J-55	40.0	0	3494		1165		0	
7.875	5.500 N-80	17.0	0	7245	5023	834		2750	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5522							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE			5566 TO 5604		28	open
B)			5652 TO 5700		33	open
C)			5896 TO 5984		46	open
D)			6325 TO 6360		34	open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5566 TO 5604	gal fluid, 29560# 20/40 White sand, 31740# 20/40 RC sand
5566 TO 5604	gal 15% HCL acid
5652 TO 5700	gal fluid, 30500# 20/40 White sand, 25150# 20/40 RC sand
5652 TO 5700	gal 15% HCL acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
03/17/2011	04/22/2011	24	→	89.0	85.0	433.0	42.3		ELECTRIC PUMP SUBSURFACE
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	175	150.0	→	89	85	433	955	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #108082 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas(Sold, used for fuel, vented, etc)
SOLD

30 Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
DELAWARE	3501				

32. Additional remarks (include plugging procedure).

33. Circle enclosed attachments

- | | | | |
|--|--------------------|---------------|-----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other | |

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Electronic Submission #108082 Verified by the BLM Well Information System.
For RKI EXPLORTION AND PRODUCTION, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 05/13/2011 (11KMS1625SE)

Name (please print) BILL AUBREYTitle OPERATIONS

Signature _____ (Electronic Submission)

Date 05/11/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #108082 that would not fit on the form

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
6572 TO 6658		34	open
6671 TO 6775		36	open
7056 TO 7142		32	open

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
5896 TO 5984	gal fluid, 92500# 20/40 White sand, 51460# 20/40 RC sand
5896 TO 5984	gal 15% HCL acid
6325 TO 6360	gal fluid, 30500# 20/40 White sand, 24550# 20/40 RC sand
6325 TO 6360	gal 15% HCL acid
6572 TO 6658	gal fluid, 81320# 20/40 White sand, 58700# 20/40 RC sand
6572 TO 6658	gal 15% HCL acid
6671 TO 6775	gal fluid, 45960# 20/40 White sand, 33000# 20/40 RC sand
6671 TO 6775	gal 15% HCL acid
7056 TO 7142	gal fluid, 28500# 20/40 White sand, 26800# 20/40 RC sand