

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
1. WELL API NO. 30-015-38374										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)						4. Lease Name or Unit Agreement Name Aid State				
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number #9 RECEIVED MAY 24 2011 NMOOD ARTESIA				
8. Name of Operator Nadel and Gussman HEYCO, LLC						9. OGRID 258462				
10 Address of Operator P.O. Box 1936, Roswell, New Mexico 88202-1936						11 Pool name or Wildcat Empire Glorieta-Yeso				
12.Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	13	17S	28E		330'	N	2310'	E	Eddy
BH:										
13. Date Spudded 3/27/11		14. Date T.D. Reached 4/6/11		15. Date Rig Released 4/7/11		16. Date Completed (Ready to Produce) 4/27/11		17. Elevations (DF and RKB, RT, GR, etc.) 3703' GR		
18. Total Measured Depth of Well 5,450'			19. Plug Back Measured Depth 5363'			20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run Spectral Gamma Ray Dual spaced Neutron spectral Density log Dual Lat		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		36#/J-55		333'		12 1/4		200 sx		0
5 1/2"		15.5#/J-55		5450'		7 7/8		820sx		0
24. LINER RECORD										
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD	
									SIZE	
									DEPTH SET	
									PACKER SET	
									2.875	
									3777'	
									3722' (tac)	
26. Perforation record (interval, size, and number) 5002-5156' (25) 4523-4855' (25) 4183-4380' (26) 3843-4060' (28)										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
See attached						Completion Sundry				
28 PRODUCTION										
Date First Production 5/5/11			Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) Prod			
Date of Test 5/14/11	Hours Tested 24	Choke Size n/a	Prod'n For 24 hrs	Oil - Bbl 58	Gas - MCF 45	Water - Bbl. 628	Gas - Oil Ratio			
Flow Tubing Press. 0	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl. 58	Gas - MCF 45	Water - Bbl. 628	Oil Gravity - API - (Corr) 39				
29. Disposition of Gas (Sold, used for fuel, vented, etc) sold							30. Test Witnessed By			
31 List Attachments Deviation Survey, Completion Sundry, Site Security Plat										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
n/a Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Printed 575-623-6601 Name Tammy R. Link Title: Production Analyst Date: 5/19/11										
E-mail Address: tlink@hevcoenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. nhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 620	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 800	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1055	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1605	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2025	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2390	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3745	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	T. M. Morrow
T. Tubb 5245	T. Delaware Sand	T. Morrison	T. L. Morrow
T. Drinkard	T. Bone Springs	T. Todilto	T. Yeso 3830
T. Abo	T. 1 st BS SD	T. Entrada	
T. Wolfcamp	T. 2 nd BS SD	T. Wingate	
T. Penn	T. 3 rd BS SD	T. Chinle	
T. Cisco (Bough C)	T. Morrow	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...3840.....to...4080...Oil.....

No. 3, from.....to.....Oil.....

No. 2, from... ..to.... Oil.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thicknes In Feet	Lithology
0	200	200	QaltAnhy				
200	620	420	Salt w/minor Anhy				
620	800	180	Anhy + Dol				
800	1055	255	Anhy, Dol + Sandstone				
1055	1390	335	Anhy+ Dol				
1390	1440	50	Anhy + red Sh				
1440	1605	165	Anhy, Dol + Red Sh				
1605	2025	420	Ss, Dol, Anhy + Red Sh				
2025	2390	365	Dol w/minor Sd				
2390	3745	1355	Dol				
3745	3830	85	Dol +Sandstone				
3830	5245	1415	Dol + Sandy Dol				
5245	TD	205	Dol + Sandstone				

AID STATE #9
330' FNL & 2310' FEL
SEC 13, T17S, R28E
EDDY COUNTY, NM

SITE SECURITY PLOT

THIS LEASE IS SUBJECT TO THE SITE SECURITY PLAN
FOR SOUTHEAST NEW MEXICO OPERATIONS. THE PLAN
IS LOCATED AT:
NADEL AND GUSSMAN HEYCO, LLC
500 NORTH MAIN SUITE ONE
ROSWELL, NM

→ DIRECTION OF FLOW

P1 PRODUCTION VALVE

S1 SALES VALVE

C1 CIRCULATING VALVE

E1 EQUALIZING VALVE

F FILL LINE

O OIL LINE

G GAS LINE

W WATER LINE

V VENT VALVE

L1 LOAD LINE

PM PRODUCED WATER PUMP

PRODUCTION LINE VALVES
SEALED OPEN WHILE PRODUCING
SEALED CLOSED DURING SALES

SALES LINE VALVES
SEALED CLOSED WHILE PRODUCING
OPEN DURING SALES

CIRCULATING LINE VALVES
SEALED OPEN WHILE PRODUCING
SEALED CLOSED DURING SALES

3" Poly PW line to Aid St 6

