Form 3160-5 , (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

COPY

5 Lease Serial No. NM-109756

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well							
Oil Well Gas W				8. Well Name and No. MARINE 19 FEDERAL 1			
2. Name of Operator OXY USA INC					9 API Well No. 3001533981		
3a. Address PO BOX 4294 HOUSTON, TX 77210	3b Phone No (include area code) 713-215-7000			10. Field and Pool or Exploratory Area WILDCAT: BONE SPINGS			
4. Location of Well (Footage, Sec., T., 2-19-25S-27E 1480FNL 1130FWL)			11 Country or Parish, State EDDY, NM			
12 CHEC	K THE APPROPRIATE BO	X(ES) TO INDIC.	ATE NATURE	OF NOTIC	CE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	Acidize Alter Casing	Deepen Fracture	Treat	=	uction (Start/Resume)	Water Shut-Off Well Integrity	
✓ Subsequent Report	Casing Repair Change Plans	=	nstruction l Abandon		mplete porarily Abandon	Other	
Final Abandonment Notice	Convert to Injection	Plug Ba	ck		er Disposal		
the proposal is to deepen direction. Attach the Bond under which the vision following completion of the involvement of the invo	RODUCING WATER ON ATER PER DAY. RED IN A 500-BARREL STRUCKED TO THE DISPULD USE IS: SWD INC. SEE ATTA CONDITIO	ovide the Bond No ion results in a multiple filed only after a street that the	GE 27E.	M/BIA. For recomp including	ACCEPTED MAY /s/ JD BUREAU OF L	FOR RECO 2 6 2011 Whitlock Jr AND MANAGEMEN D FIELD OFFICE	in 30 days be filed once brator has
14. I hereby certify that the foregoins is true and correct Name (Printed/Typed) VAN BARTON			Title PRODUCTION COORDINATOR				
Signature			Date 5.23.11				
	THIS SPACE	FOR FEDER	AL OR ST	ATE OF	FICE USE		
Approved by Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subje			,		Date	
Title 18 U S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repr	U S.C Section 1212, make it		on knowingly ar	id willfully	to make to any departme	nt or agency of the Unite	d States any false.

COPY

This form is indicated use of t' either

SUBJECT: SALT WATER DISPOSAL WELL

ORDER NO. SWD-180

THE APPLICATION OF A. H. RAINS FOR A SALT WATER DISPOSAL WELL.

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 701 (C), A. H. Rains made application to the New Mexico Oil Conservation Commission on December 13, 1976, for permission to complete for salt water disposal his Exxon State Well No. 8 located in Unit O of Section 15, Township 21 South, Range 27 East, NMPM, Lea County, New Mexico.

The Secretary-Director finds:

- l. That application has been duly filed under the provisions of Rule 701 (C) of the Commission Rules and Regulations:
- 2. That satisfactory information has been provided that all offset operators and surface owners have been duly notified;
- 3. That the applicant has presented satisfactory evidence that all requirements in Rule 701 (C) will be met.
- 4. That no oubjections have been received within the waiting period prescribed by said rule.

IT IS FURTEER ORDERED:

That the applicant herein, A. H. Rains, is hereby authorized to complete its Exxon State Well No. 8 located in Unit O of Section 15, Township 21 South, Range 27 Fast, NMPM, Eddy County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the Yates formation at approximately 570 feet to approximately 600 feet through 2 3/8 inch plastic lined tubing set in a packer located at approximately 565 feet.

IT IS FURTHER ORDERED:

That the operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

That the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

That the operator shall notify the supervisor of the Commission's Artesia District Office before injection is commenced through said well.

That the operator shall immediately notify the supervisor of the Commission's Artesia Office of the failure of the tubing, casing, or packer in said well or the leakage of water from or around said well and shall take such steps as may be timely or necessary to correct such failure or leakage.



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Salt Water Disposal - A. H. Pains

PROVIDED FURTHER

That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after notice and hearing the Commission may terminate the authority hereby granted in the interest of conservation. That applicant shall submit monthly reports of the disposal operation in accordance with Rule 704 and 1120 of the Commission Rules and Regulations.

APPROVED at Santa Fe, New Mexico, on this 31st day of December.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

JOE D. RAMEY

Secretary-Director

SEAL

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. Disposal at any other site will require prior approval.
- 10. Subject to like approval by NMOCD.

2/09/2011