District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources OCD Oil Conservation Division 1220 South St. Francis Dr.

JUN 0 7 2011

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

	s Dr , Santa	Fe, NM 87505			Sunta i C, i	IM 87505	JUN 0		1	☐ AMENDED	REPORT
		I. REC	UEST I	FOR AI	LLOWABL	E AND AUTH	ORE	AFYER 1	O TRAN		KEFORT
Operator name and Address						² OGRID Number					
Cimarex Energy Co. of Colorado 600 N. Marienfeld., Ste. 600						162683 Reason for Filing 0			Code/ Eff	ective Date	
Midland, T		Ŀ						/ 04-09-1:	_	cente Date	
⁴ API Number	r	5 Pool	Name					, ,	⁶ Pool Cod	le	-
30-015-38039 Scanlon Draw; Bone Spring								Ke	55510	<u>. </u>	
⁷ Property Code 8 Property Name 38256 ✓ Parkway 17 State						<i>i</i> ⁄			⁹ Well Nun 004H		
	rface Lo		way 17 c	rtate					00 111		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet f	rom the	East/West li	ne Cour	ity
М	17	195	29E		660	South	3	75	West	Edd	ly 🕹
		le Location			I F (6)	N. A. S. A. P.	TE 46		F - 4837 - 4 P		
UL or lot no. P	Section	Township	Range	Lot Idn	Feet from the				East/West li		· ,]
12 Lse Code	17	19S	29E	ection Date	375	South South		30 Effective Dat	East	C-129 Expiration	
S	rroducii	P 🗸	04-0							•	
	nd Cos		L	9-11							
III. Oil and Gas Transporters 18 Transporter 19 Transporter				Name	20	POD 21 O/G			²² POD UL	STR Location	
OGRID			and Address					and Description			
36785			DCP Midstream, LP 370 17 th St, Ste 2500			G					
			er, CO 8								
21779						Zara Proje	0 -				
		co Inc R&M Box 2039									
256		Tulsa	a, OK 74	120		n Market E.	100				
					200-00000000000000000000000000000000000						
one de la compa							and the state of the				
12.52							- Maring 2				
IV. Prod	uced W		III STR I	agation a	nd Description						
rob		100	CESTI								
		Same			nu Description						
V. Well (Comple	Same tion Data	as abov		nu Description						
V. Well (25 Spud Da	Comple te		as abov	e	²⁷ TD	²⁸ PBTD		²⁹ Perforatio	ns	³⁰ DHC, M	
²⁵ Spud Da	te	tion Data 26 Ready	as abov Date	e MI	²⁷ TD D 12329	MD 12217				³⁰ DHC, M	G
²⁵ Spud Da 11-26-1(te O	tion Data 26 Ready	as abov Date -11	e MI TV	²⁷ TD D 12329 /D 7817	MD 12217 TVD 7817		²⁹ Perforatio 7852-122	07	³⁰ DHC, Mo	E
²⁵ Spud Da 11-26-1(te 0 ole Size	tion Data 26 Ready	as abov Date -11	e MI	²⁷ TD D 12329 /D 7817	MD 12217			07		C
²⁵ Spud Da 11-26-1(31 Ho	te 0 ole Size 7½"	tion Data 26 Ready	as abov Date -11	e MI T\\ g & Tubin 133/8"	²⁷ TD D 12329 /D 7817	MD 12217 TVD 7817 33 Depth 462	Set		07	Sacks Cement 1200 sx	C
²⁵ Spud Da 11-26-1(31 Ho	te 0 ole Size	tion Data 26 Ready	as abov Date -11	e MI TV g & Tubin	²⁷ TD D 12329 /D 7817	MD 12217 TVD 7817	Set		07	Sacks Cement	C
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25 Spud Da 11-26-10 31 Ho	te 0 oble Size 7½"	tion Data 26 Ready	as abov Date -11	e MI TV g & Tubin 133%"	²⁷ TD D 12329 /D 7817	MD 12217 TVD 7817 33 Depth 462 2500	Set		07	Sacks Cement 1200 sx 915 sx	7,
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25 Spud Da 11-26-10 31 Ho 17 12 8 VI. Well 35 Date New 04-09-11	tte 0 0 lole Size 7½" 2¼" Test Da Oil 3 1	od-09-	Date -11 32 Casing	95%" 37 T 04	²⁷ TD D 12329 /D 7817 ng Size Fest Date 4-13-11	MD 12217 TVD 7817 33 Depth 462 2500 12,31. 13% 38 Test Len 24 hrs	Set 5	7852-1226	Pressure	Sacks Cement 1200 sx 915 sx 2170 sx 40 Csg. Pre 120	ssure
25 Spud Da 11-26-10 31 Ho 12 8 VI. Well 35 Date New	tte 0 0 lole Size 7½" 2¼" Test Da Oil 3 1	otta of Gas Deliver O4-09- dita of Gas Deliver O4-09- dita	Date -11 32 Casing	95%" 37 T 04	²⁷ TD D 12329 /D 7817 Ig Size Fest Date 4-13-11	MD 12217 TVD 7817 33 Depth 462 2500 12,31. 13% 38 Test Len 24 hrs 44 Gas	Set 5	7852-1226	O7 34 S	1200 sx 915 sx 2170 sx 40 Csg. Pre 120 46 Test Me	ssure
VI. Well 35 Date New 04-09-11 41 Choke S 75/100	Test Da Oil 3 Oil 3 Oil 3	otta 26 Ready Odd 1-09 Odd 2-09 42 Oi 50	as abov Date -11 32 Casing ery Date 11	95%" 5 ½" 1/4 37 1 04 43	Test Date 4-13-11 Water 34	MD 12217 TVD 7817 33 Depth 462 2500 12,31. 13% 38 Test Len 24 hrs	Set	7852-1226	Pressure	Sacks Cement 1200 sx 915 sx 2170 sx 40 Csg. Pre 120 46 Test Me Produci	ssure
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VI. Well State New 04-09-13 41 Choke S 75/100 75 I hereby certicomplied with a the best of my-k Signature.	Test Da Oil 3 Oil 3 ize fy that the mowledge	otta 26 Ready Od-1-09 1041 6 Gas Delive 04-09 42 Oi 50 crules of the Ce information and belief	as abov Date -11 32 Casing ery Date 11 I	95%" 37 T 04 ation Divis	27 TD D 12329 /D 7817 Ing Size Fest Date 4-13-11 Water 34 Ston have been	MD 12217 TVD 7817 33 Depth 462 2500 12,31. 13% 38 Test Len 24 hrs 44 Gas 70	Set	7852-1226	Pressure	Sacks Cement 1200 sx 915 sx 2170 sx 40 Csg. Pre 120 46 Test Me Produci	ssure
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VI. Well 35 Date New 04-09-13 41 Choke S 75/100 47 I hereby certicomplied with a the best of my-k Signature.	Test Da Oil 3 Oil 3 Oil 3 Carolyr	tion Data 26 Ready Code 1-09 42 Oi 50 rules of the Code information and belief Larson	as abov Date -11 32 Casing ery Date 11 I	95%" 37 T 04 ation Divis	27 TD D 12329 /D 7817 Ing Size Fest Date 4-13-11 Water 34 Ston have been	MD 12217 TVD 7817 33 Depth 462 2500 12,31: 13% 38 Test Len 24 hrs 44 Gas 70 Approved by:	Set	7852-1226 39 Tbg. 39 Tbg. CONSERVA	Pressure 500 AOF TION DIVIS	Sacks Cement 1200 sx 915 sx 2170 sx 40 Csg. Pre 120 46 Test Me Produci	ssure
VI. Well Solution of the property of the period of the pe	Test Da Oil 3 Oil 3 Tize fy that the and that the chowledge Carolyr atory An	tion Data 26 Ready D4 G41-09 42 Oi 50 Trules of the Ce information e and belief Larson alyst	as abov Date -11 32 Casing ery Date 11 I Oil Conserver given abov	95%" 37 T 04 ation Divis	27 TD D 12329 /D 7817 Ing Size Fest Date 4-13-11 Water 34 Ston have been	MD 12217 TVD 7817 33 Depth 462 2500 12,31. 13% 38 Test Len 24 hrs 44 Gas 70 Approved by:	Set	7852-1226 39 Tbg. 39 Tbg. CONSERVA	Pressure	Sacks Cement 1200 sx 915 sx 2170 sx 40 Csg. Pre 120 46 Test Me Produci	ssure

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Operator: CUMUNEX
Well Name: Markway 17 State # 4H
OGRID: UZU83 API: 30-0 15 - 38039 Lease Type F&P
Date C104 rec'd Du/D7/2011 C-104 filed for NYRT PB RE DHC Other Date of file review Ni/10/2011
Inactive Well List out of 1201 Additional Bonding:
APD Approval Date 07/29/2010 Pit Permit Approval 157/30/2010 Permit # 210015 Pit Closure://
Spud notice / /26/2010 Casing: Surface 13.375 amended required
Deviation Survey:
Standard or Directional Survey _ / _ / _ MD _ TVD "As Drilled" or Amended C-102 BHL: UL \(\begin{align*} align*
Completion Sundry: 104 /04 /2011 Completion Report: 06/07/2011 Logs
COMPLIANCE: NSL NSP ART ART
OTHER REQUIREMENTS:
Inactive Well List//_ Date to RD for approval
Reviewed by: DENIED/_