Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-29609
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	STATE FEE State Oil & Gas Lease No.
District IV 1220 S St Francis Dr, Santa Fe, NM 87505	B-2613
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Willow State
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. Well 6
2. Name of Operator	9. OGRID Number
COG Operating LLC 3. Address of Operator	229137 10. Pool name or Wildcat
550 W. Texas Ave., Suite 100 Midland, TX 79701	Fren; Glorieta-Yeso 26770
Well Location	
Unit Letter J : 2310 feet from the South line and 1650 feet from the East line	
Section 16 Township 17S Range 31E NMPM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	County Eddy
3844' GR	
Pit or Below-grade Tank Application or Closure Distance from peacest fresh water well.	
	nce from nearest surface water
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL	-
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
OTHER: Deepen	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion. 4/04/11 MIRU	
4/05/11 POOH w/Rods and Tubing	
4/06/11 TIH w/retainer & set @ 4950. Squeeze off perfs 5002 – 5196 w/lead 300 sx C, and Tail 300 sx C. 4/09/11 Drill cmt and new open hole, TD 4/13/11 @ 6574.	
4/15/11 Run 149 jts 4", L80, 11.5# csg, set @ 6557. DV Tool @ 5244. Cmt w/130 sx C, circ 83 sx.	
4/18/11 Drill out DV Tool.	
4/20/11 Pressure test to 6200# for 30 min, test good. 4/21/11 Perf Lower Blinebry 6170-6370, 1SPF, 26 holes.	
4/22/11 Acidize w/2500 gals 15% HCL acid. Frac w/125,612 gals gel, 149,055# 16/30 Ottawa sand, 30,352# SiberProp. CBP @ 6100.	
4/26/11 Perf Middle Blinebry 5870 – 6070, 1SPF, 24 holes. Acidize w/2500 gals 15% HCL acid. Frac w/142,601 gals gel, 147,239# 16/30 Ottawa sand, 30,000# SiberProp	
Perf Upper Blinebry 5570 – 5770, 1SPF, 24 holes. Acidize w/2500 gals 15% HCL acid. Frac w/124,853 gals gel, 149,970#	
16/30 Ottawa sand, 2,922# SiberProp	
5/03/11 Drill out CBP's to PBTD @ 6509, circulated hole clean. 5/05/11 Ran 168 jts 2-7/8" J55, 6.5# tbg, EOT @ 5232.	
5/08/11 RIH w/ 2-1/2" x 2" x 24' pump. Hang well on.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE TO THE COMMENT TITLE Regulatory Analys	<u>t</u> DATE <u>5/19/11</u>
Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com Telephone No. 432-818-2319	
Field Supervisor	
APPROVED BY (1) Conditions of Approval (if any):	