

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-37532 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		7 Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> G J WEST COOP UNIT </div>
2 Name of Operator COG Operating LLC		8 Well No <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> 259 </div>
3 Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701		9. Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558
4 Well Location Unit Letter <u>P</u> <u>990</u> Feet From The <u>South</u> Line and <u>1020</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>17S</u> Range <u>29E</u> NMPM <u>Eddy</u> County		
10 Date Spudded 3/22/11	11. Date T D Reached 3/29/11	12. Date Compl (Ready to Prod.) 4/28/11
13 Elevations (DF& RKB, RT, GR, etc) 3562' GR		14 Elev. Casinghead
15. Total Depth 5555	16 Plug Back T D. 5494	17 If Multiple Compl. How Many Zones? Yeso
18 Intervals Drilled By X		19 Producing Interval(s), of this completion - Top, Bottom, Name 3980 - 5300
20 Was Directional Survey Made No		21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB /FT	DEPTH SET
13-3/8	48#	355
8-5/8	24#	852
5-1/2	17#	5545
24. LINER RECORD		
SIZE	TOP	BOTTOM
2-7/8	5240	PACKER SET
25. TUBING RECORD		
26 Perforation record (interval, size, and number) 3980 – 4290 1 SPF, 29 holes Open 4530 – 4730 1 SPF, 26 holes Open 4800 – 5000 1 SPF, 26 holes Open 5100 – 5300 1 SPF, 26 holes Open		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3980 - 4290 See Attachment 4530 - 4730 See Attachment 4800 - 5000 See Attachment 5100 - 5300 See Attachment		
28. PRODUCTION		
Date First Production 5/1/11	Production Method (Flowing, gas lift, pumping – Size and type pump) Pumping; 2-1/2" x 2" x 24' tbg pump	Well Status (Prod or Shut-in) Producing
Date of Test 5/5/11	Hours Tested 24	Choke Size 94
Flow Tubing Press 210	Casing Pressure 412	Calculated 24-Hour Rate 2234
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Kent Greenway
30 List Attachments Logs, C102, C103, Deviation Report, C104		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Netha Aaron</u> Printed Name Netha Aaron Title Regulatory Analyst Date 5/25/11 E-mail Address oaaron@conchoresources.com 432-818-2319		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 819	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1718	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2401	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3855	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb 5414	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T.Yeso 3922	T. Wingate	T.
T. Wolfcamp	T.Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

G J WEST COOP UNIT #259**API#: 30-015-37532****EDDY, NM****C-105 (#27) ADDITIONAL INFORMATION**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3980 - 4290	Acidized w/3400 gals 15% HCL.
	Frac w/101,900 gals gel, 106,597# 16/30 White sand,
	14,759# 16/30 SiberProp

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4530 - 4730	Acidized w/3500 gals 15% HCL.
	Frac w/124,723 gals gel, 150,888# 16/30 White sand,
	30,716# 16/30 SiberProp

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4800 - 5000	Acidized w/3500gals 15% HCL.
	Frac w/125,051 gals gel, 149,743# 16/30 White sand,
	33,485# 16/30 SiberProp

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5100 - 5300	Acidized w/3500 gals 15% HCL.
	Frac w/126,608 gals gel, 150,021# 16/30 White sand,
	32,793# 16/30 SiberProp