

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-015-37543 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Kool Aid State <input checked="" type="checkbox"/> |
| 8. Well Number 21 <input checked="" type="checkbox"/> |
| 9. OGRID Number 229137 |
| 10. Pool name or Wildcat Empire; Glorieta-Yeso |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
COG Operating LLC ☒

3. Address of Operator
550 West Texas Avenue, Suite 100, Midland, TX 79701

4. Well Location
Unit Letter B : 990 feet from the North line and 1650 feet from the East line
Section 24 Township 17S Range 28E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3715 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

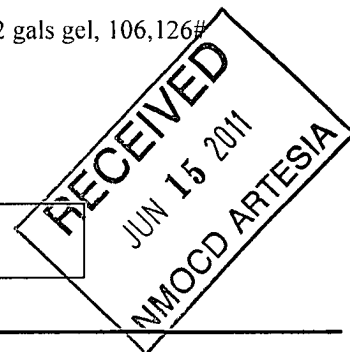
5/16/11 Test csg to 3500 psi for 30 min, tested ok.
5/18/11 MIRU. Perf Lower Blinebry @ 4850 - 5050, w/1SPF, 26 holes.
5/19/11 Acidize w/3500 gals 15% HCL. Frac w/116,193 gals gel, 147,253# 16/30 Ottawa sand, 28,640# 16/30 SiberProp. CBP @ 4790.
Perf Middle Blinebry @ 4560 - 4760, 1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/114,724 gals gel, 158,881#
Ottawa sand, 29,642# SiberProp. CBP @ 4520.
Perf Upper Blinebry @ 4290 - 4490, 1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/113,673 gals gel, 138,804#
Ottawa sand, 35,887# SiberProp. CBP @ 4110.
Perf Paddock @ 3816 - 4080, 1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/101,852 gals gel, 106,126#
Ottawa sand, 25,630# SiberProp.
5/24/11 Drill out plugs to PBDT 5380.
5/25/11 RIH w/ 148 jts 2-7/8" J-55 6.5# tbg, EOT @ 4943, 2-1/2" x 2" x 24' pump
5/26/11 Hang on well.

Spud Date:

4/26/11

Rig Release Date:

5/3/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Netha Aaron TITLE Regulatory Analyst DATE 6/9/11

Type or print name Netha Aaron E-mail address: oaaron@conchoresources.com PHONE: 432-818-2319

For State Use Only

APPROVED BY David Gray TITLE Field Supervisor DATE 6-17-11

Conditions of Approval (if any):