

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-015-38010	
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7 Lease Name or Unit Agreement Name <div style="text-align: center;">Mc Coy State</div>	
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				8 Well No <div style="text-align: center;">6</div>	
2 Name of Operator COG Operating LLC				9 Pool name or Wildcat Empire; Glorieta-Yeso, East 96610 ✓	
3 Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701					
4 Well Location Unit Letter P 330 Feet From The South Line and 330 Feet From The East Line Section 8 Township 17S Range 29E NMPM County Eddy					
10 Date Spudded 3/31/11	11 Date T D Reached 4/7/11	12 Date Compl. (Ready to Prod) 5/2/11	13 Elevations (DF& RKB, RT, GR, etc) 3600 GR	14 Elev Casinghead	
15 Total Depth 5443	16 Plug Back T D 5378	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3970 - 5210 Yeso				20 Was Directional Survey Made <div style="text-align: center;">No</div>	
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS				22 Was Well Cored <div style="text-align: center;">No</div>	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
17-1/2	48	358	13-3/8	950	
11	24	868	8-5/8	400	
7-7/8	17	5440	5-1/2	900	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8	4998				
26 Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
3970 - 4220 1 SPF, 26 holes Open			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
4470 - 4670 1 SPF, 26 holes Open			3970 - 4220 See Attachment		
4740 - 4940 1 SPF, 26 holes Open			4470 - 4670 See Attachment		
5010 - 5210 1 SPF, 26 holes Open			4740 - 4940 See Attachment		
			5010 - 5210 See Attachment		
28. PRODUCTION					
Date First Production 5/7/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2-1/2" x 2" x 24' pump		Well Status (Prod or Shut-in) <div style="text-align: center;">Producing</div>	
Date of Test 5/11/11	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 121	Gas - MCF 182
				Water - Bbl 569	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) <div style="text-align: center;">34.9</div>
29 Disposition of Gas (Sold, used for fuel, vented, etc) <div style="text-align: center;">SOLD</div>					Test Witnessed By <div style="text-align: center;">Kent Greenway</div>
30 List Attachments <div style="text-align: center;">Logs, C102, C103, Deviation Report, C104</div>					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Chasity Jackson		Title Regulatory Analyst	
E-mail Address cjackson@conchoresources.com		Phone 432-686-3087		Date 5/31/11	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 864	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1712	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2423	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3868	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5332	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Yeso 3956	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Mc Coy State #6
API#: 30-015-38010
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3970 - 4220	Acidize w/ 3,000 gals 15% HCL.
	Frac w/103,000 gals gel, 106,811# 16/30
	White sand, 19,529# sbxl.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4470 - 4670	Acidize w/ 2,500 gals 15% HCL.
	Frac w/ 118,000 gals gel, 147,021# 16/30
	White sand, 32,045# sbxl.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4740 - 4940	Acidize w/ 2,500 gals 15% HCL.
	Frac w/ 119,000 gals gel, 146,459# 16/30
	White sand, 33,638# sbxl.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5010 - 5210	Acidize w/ 2500 gals 15% HCL.
	Frac w/ 117,000 gals gel, 140,060# 16/30
	White sand, 31,400# sbxl.