Submit 3 Copie Office	s To Appropriate District	e L	State of New Mo	exico		F	orm C-103	
District I		Energy, N	Minerals and Natu	ıral Resources			May 27, 2004	
1625 N French Dr., Hobbs, NM 88240				WELL API	WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION					I. V T	30-015-38166		
District III 1220 South St. Francis Dr						Indicate Type of Lease STATE FEE □		
1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505						TE S FEE Gas Lease No.		
	ncıs Dr , Santa Fe, NM				State On &	Gas Lease No.		
87505								
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					7. Lease N	7. Lease Name or Unit Agreement Name Tex-Mack		
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other					8. Well Nu	8. Well Number 237 :-		
2. Name of Operator					9. OGRID	9. OGRID Number		
COG Operating LLC						229137		
3. Address of Operator 550 W. Texas Ave., Suite 100 Midland, TX 79701						10. Pool name or Wildcat Fren; Glorieta-Yeso		
Well Location					<u> </u>	1011, 01011010 10		
	t Letter H :	1650 feet	from the North	line and	790 fee	et from the Eas	t line	
	tion 2	Town		ange 31E	NMPN		- — и	
700			(Show whether DR				10.00	
		4	4018					
	12. Check A	Appropriate B	ox to Indicate N	fature of Notice	e, Report or 0	Other Data		
	NOTICE OF IN	TENTION T	·O·	911	RSEOLIEN.	T REPORT OF		
NOTICE OF INTENTION TO: SUB						☐ ALTERING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR								
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN							_	
			_			_		
OTHER:				OTHER:	Compl		\boxtimes	
	ribe proposed or comp							
	arting any proposed wo completion.	ork). SEE RULI	E 1103. For Multip	le Completions:	Attach wellbore	e diagram of propos	ed completion	
or re	completion.							
5/03/11 MIR	U. Tested csg to 3500# fe	or 30 min, good.						
5/04/11 Perf Lower Blinebry @ 6300 - 6500 w/1 SPF, 26 holes.								
5/06/11 Acidized w/2500 gals 15% HCL. Frac w/46,000 gals gel, 9,877# 16/30 White sand Set CBP @ 6265. Perf Middle Blinebry @ 6030 - 6230 w/1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/124,000 gals gel, 144,688# 16/30 White								
	30,381# 16/30 SLC. Set		zo noies. Acidized w	2300 gais 13% HC	L. Frac W/124,00	o gais gei, 144,088#	10/30 white	
Perf	Upper Blinebry @ 5760 -	5960 w/1 SPF, 20	6 holes. Acidized w/2	500 gals 15% HCL.	Frac w/126,000	gals gel, 146,243# 16	/30 White sand,	
Perf Upper Blinebry @ 5760 - 5960 w/1 SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/126,000 gals gel, 146,243# 16/30 White sand, 30,822# 16/30 SLC. Set CBP @ 5600. Perf Paddock @ 5305 - 5555 w/1 SPF, 26 holes. Acidized w/3000 gals 15% HCL. Frac w/109,000 gals gel, 111,307# 16/30 White sand,								
	Paddock @ 5305 - 5555 v 10# 16/30 SLC.	v/1 SPF, 26 holes	. Acidized w/3000 ga	Is 15% HCL. Frac	w/109,000 gals g	el, 111,307# 16/30 W	hite sand,	
	ed out plugs. Clean out to	PBTD 6850		•		DECEN	150	
5/11/11 RIH w/192jts 2-7/8" J55 6.5# tbg, EOT @ 6383. RIH w/2-1/2" x 2" x 24' pump.						RECEI\	/ヒレ	
5/12/11 Hang well on.						JUN 15	2011	
						3011 10	2011	
0 10	4/17/1	1	D: D 1 D		4/26/11	NMOCD AF	TESIA	
Spud Date:	7/1//1	<u> </u>	Rig Release D	ate:	4/20/11			
						-		
						**		
I hereby certif	y that the information	above is true an	d complete to the b	est of my knowled	dge and belief.	I further certify that a	ny pit or below-	
grade tank has t	peen/will be constructed or	closed according to	D NWIOCD guidelines (_, a general permit (or an (attached	i) alternative OCD-app	roved plan [
SIGNATURE	11Hac	laron	TITLE	Regulatory Ana	llyst	DATE <u>6/8/11</u>		
Tumo on	nomo Natha A - ::		d	-h	. m-1 1 2	I- 420 010 0010		
Type or print For State Use		E-mail add	dress: oaaron@con	cnoresources.com	i elephone N	NO. 432-818-2319		
		0) .		Field Supe	rvisor	,	וו כו	
APPROVED	LV01011	211011	· ·		v () () [1	1 1 1 1	
	Approval (if any):	warz_	TITLE !	- '	·	date_6	- -)	