Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD- Artesia

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010

	NMNM074935
4	6 If Indian Allottee or Tribe Name

SUNDRY	NMNM074935  6. If Indian, Allottee or Tribe Name							
Do not use thi abandoned wel								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well	8. Well Name and No.	· · · · · · · · · · · · · · · · · · ·						
. Oil Well Gas Well Oth	ELECTRA FEDERAL 65							
Name of Operator     COG OPERATING LLC	NETHA AARON onchoresources.com	m		9. API Well No. 30-015-38185-00-S1				
3a. Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701	3b. Phone No. (inc Ph: 432-818-23 Fx: 432-685-43	319	e)	10. Field and Pool, or Exploratory LOCO HILLS GLORIETA-YESO				
4. Location of Well (Footage, Sec., 7	n)			11. County or Parish, and State				
Sec 10 T17S R30E SESW Lo	t N 1077FSL 2018FWL				EDDY COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF	NOTICE, RI	LEPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
Notice of Intent	☐ Acidize	Deepen .		□ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Fracture	Treat	□ Reclam	ation	☐ Well Integrity		
Subsequent Report	☐ Casing Repair	□ New Co	nstruction	Recomp	olete	Other		
☐ Final Abandonment Notice	Change Plans	□ Plug and	Abandon	☐ Tempor	arily Abandon	<b>D</b> rilling Operations		
_	Convert to Injection Plug Back		:k	□ Water I	er Disposal			
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  4/14/11 MIRU. Tested BOP to 3500# for 30 min, Good. 4/20/11 Perf Lower Blinebry © 5550 - 5750 w/1 SPF, 26 holes. 4/21/11 Acidized w/3664 gals 15% HCL. Frac w/104,850 gals gel, 141433# 16/30 White sand, 37,443# 16/30 SiberProp. Set CBP © 5480 Perf Middle Blinebry © 5250 - 5450 w/1 SPF, 26 holes. Acidized w/3722 gals 15% HCL. Frac w/118,597 gals gel, 151,736# 16/30 White sand, 28,475# 16/30 SiberProp. Set CBP © 5180. Perf Upper Blinebry © 4950 -5150 w/1 SPF, 26 holes. Acidized w/3717 gals 15% HCL. Frac w/100,421 gals gel, 131,014# 16/30 White sand, 33,200# 16/30 SiberProp. Set CBP © 4780. Perf Paddock © 4470 - 4745 w/1 SPF, 26 holes.  Accepted for record • NMOCD NMOCD ARTESIA								
14. Thereby certify that the foregoing is	Electronic Submission #	PERATING LLC,	sent to the C	Carlsbad	-			
Name(Printed/Typed) NETHA A	Tıt	e AUTH	ORIZED REF	PRESENTATIVE				
Signature (Electronic S	Submission)	Da	te 06/09/	2011				
	THIS SPACE FO	OR FEDERAL C	R STATE	OFFICE U	SE			
Approved By ACCEPT	Ti		S A AMOS RVISOR EPS		Date 06/11/201			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	e subject lease	Office Carlsbad						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	a crime for any persor s to any matter within	knowingly ar its jurisdictio	nd willfully to m n.	ake to any department or	agency of the United		

## Additional data for EC transaction #110238 that would not fit on the form

## 32. Additional remarks, continued

Acidized w/3000 gals 15% HCL. Frac w/101,536 gals gel, 103,426# 16/30 White sand, 18,638# 16/30 SiberProp.
4/25/11 Drilled out plugs. Clean out to PBTD 6022.
4/26/11 RIH w/173 jts 2-7/8" J55 6.5# tbg, EOT @ 5653.
RIH w/2-1/2? x 2? x 24? pump.
4/27/11 Hang well on.