

Submit 1 Copy To Appropriate District
Office
District I
1625 N¹ French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-38422

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VB-1788 (SL) VO-1576 (BHL)

7. Lease Name or Unit Agreement Name

Three Palms 36 State Com

8. Well Number
2H

9. OGRID Number
14744

10. Pool name or Wildcat
Parkway Bone Spring 49622

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270, Hobbs, NM 88241

4. Well Location

Unit Letter H : 1980' feet from the North line and 330' feet from the East line
Section 36 Township 19S Range 29E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3335' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Comp Sundry ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

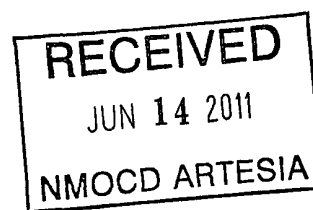
05/26/11 Frac Bone Spring Ports from 8793' MD (8384' TVD) to 12650 MD (8281' TVD) in 20 stages w/20,000 gals 15% HCl, 1,132,000 gal 20# Viking gel & 1,066,500# 20/40 white sand & 292,000 SB Excel sand. Flowback well for cleanup.

06/03/11 RIH w/2 7/8" L80 tbg to 7919'.

06/07/11 Put well on production.

Spud Date: 03/29/11

Rig Release Date: 05/10/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jackie Lathan TITLE Hobbs Regulatory DATE 06/07/11

Type or print name Jackie Lathan E-mail address: jlathan@mewbourne.com PHONE: 575-393-5905

For State Use Only

APPROVED BY: David Gray TITLE Field Supervisor DATE 6-20-11
Conditions of Approval (if any):

Packers Plus		Do It Once Do It Right.		Confidential Information - not to be disclosed outside Mewbourne Oil Company		Completion	
Prepared for Mr. Mickey Young		Company Mewbourne Oil Company		Date 9-May-11			
Well Name Three Palms "36" State Com #2H		Type of Installation 20-Stage 4-1/2" StackFRAC® HD		Location Eddy, County NM.			
Depth	Drawing	Description		OD(in)	ID(in)	Length	
				Page 1 of 2			
#REF!							
KOP 7,783'							
TVD 8,385'							
TOL 8472.96							
7" 26# 324.51 bbls.		***Drillable FracPORT's to be shipped without handling pups***					
		Latched Seal Assembly					
		7" 23-32 ppf x 3.875" Lower Bore x 4.75" Upper Bore SF Liner Hanger Packer		5.875"	4.750	2 51	
		PN: 108425-000004 (Shear Pins: 2 @ 482 plus 1 @ 241 : 1,205 psi setting pressure)			3.875		
		SF Bottom Guide		5.850"	3.850	0 95	
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	3 17	
7" shoe 8,727'		7" 26# P-110 LT&C Casing					
		4-1/2" 11.60# P-110 LTC LINER		4 500"	4 000	313 67	
		8 JOINTS:					
Stage 20 8,793.26 329.47 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 3.625" Seat for 3.750" High Pressure Ball		5 630"	3.625	2 65	
		PN: 121332-000024 (5 shear pins at 314 psi each: 1,570 psi opening pressure)			3.840		
		4-1/2" 11.60# P-110 LTC LINER		4 500"	4 000	115 43	
		6' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	5 63	
MD 8916.97		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5 750"	3.875	5 25	
		PN: 121381-000001 (6 shear pins at 324 psi each: 1,960 psi setting pressure)					
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	3 09	
		4-1/2" 11.60# P-110 LTC LINER		4 500"	4 000	117 70	
		3 JOINTS:					
Stage 19 9043.01 333.35 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 3.500" Seat for 3.625" High Pressure Ball		5 630"	3.500	2 65	
		PN: 121332-000023 (5 shear pins at 314 psi each: 1,570 psi opening pressure)			3.840		
		4-1/2" 11.60# P-110 LTC LINER		4 500"	4 000	76 21	
		6' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	5 64	
MD 9127.51		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5 750"	3.875	5 25	
		PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)					
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	3 09	
		4-1/2" 11.60# P-110 LTC LINER		4 500"	4 000	77 69	
		2 JOINTS:					
Stage 18 9213.54 335.99 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 3.375" Seat for 3.500" High Pressure Ball		5 630"	3.375	2 65	
		PN: 121332-000022 (5 shear pins at 314 psi each: 1,570 psi opening pressure)			3.840		
		4-1/2" 11.60# P-110 LTC LINER		4 500"	4 000	116 57	
		6' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	5 64	
MD 9338.40		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5 750"	3.875	5 25	
		PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)					
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	3 09	
		4-1/2" 11.60# P-110 LTC LINER		4 500"	4 000	77 39	
		2 JOINTS:					
Stage 17 9424.13 339.25 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 3.250" Seat for 3.375" High Pressure Ball		5 630"	3.250	2 65	
		PN: 121332-000021 (5 shear pins at 314 psi each: 1,570 psi opening pressure)			3.840		
		4-1/2" 11.60# P-110 LTC LINER		4 500"	4 000	115 42	
		6' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	5 62	
MD 9547.82		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5 750"	3.875	5 25	
		PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)					
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	3 08	
		4-1/2" 11.60# P-110 LTC LINER		4 500"	4 000	79 62	
		2 JOINTS:					
Stage 16 9635.77 342.63 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 3.125" Seat for 3.250" High Pressure Ball		5 630"	3.125	2 65	
		PN: 121332-000020 (5 shear pins at 314 psi each: 1,570 psi opening pressure)			3.840		
		4-1/2" 11.60# P-110 LTC LINER		4 500"	4 000	116 78	
		6' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	5 63	
MD 9760.83		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5 750"	3.875	5 25	
		PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)					
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	3 09	
		4-1/2" 11.60# P-110 LTC LINER		4 500"	4 000	76 45	
		2 JOINTS:					
Stage 15 9845.62 345.79 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 3.000" Seat for 3.125" High Pressure Ball		5 630"	3.000	2 65	
		PN: 121332-000019 (5 shear pins at 314 psi each: 1,570 psi opening pressure)			3.840		
		4-1/2" 11.60# P-110 LTC LINER		4 500"	4 000	117 48	
		6' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	5 64	
MD 9971.39		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5 750"	3.875	5 25	
		PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)					
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	3 09	
		4-1/2" 11.60# P-110 LTC LINER		4 500"	4 000	77 70	
		2 JOINTS:					
Stage 14 10057.43 349.07 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 2.875" Seat for 3.000" High Pressure Ball		5 630"	2.875	2 65	
		PN: 121332-000018 (5 shear pins at 314 psi each: 1,570 psi opening pressure)			3.840		
		4-1/2" 11.60# P-110 LTC LINER		4 500"	4 000	78 07	
		6' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	5 64	
MD 10143.79		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5 750"	3.875	5 25	
		PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)					
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	3 09	
		4-1/2" 11.60# P-110 LTC LINER		4 500"	4 000	79 11	
		2 JOINTS:					
Stage 13 10231.24 351.76 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 2.750" Seat for 2.875" High Pressure Ball		5 630"	2.750	2 65	
		PN: 121332-000017 (5 shear pins at 314 psi each: 1,570 psi opening pressure)			3.840		
		4-1/2" 11.60# P-110 LTC LINER		4 500"	4 000	117 13	
		6' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	5 64	
MD 10356.66		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5 750"	3.875	5 25	
		PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)					
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	3 10	
		4-1/2" 11.60# P-110 LTC LINER		4 500"	4 000	78 50	
		2 JOINTS:					
Stage 12 10443.61 355.05 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 2.625" Seat for 2.750" High Pressure Ball		5 630"	2.625	2 65	
		PN: 121332-000016 (5 shear pins at 314 psi each: 1,570 psi opening pressure)			3.840		
		4-1/2" 11.60# P-110 LTC LINER		4 500"	4 000	116 79	
		6' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	5 64	
MD 10568.59		Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer		5 750"	3.875	5 25	
		PN: 121381-000001 (6 shear pins at 324 psi each: 1,944 psi setting pressure)					
		3' x 4-1/2" 11 6# P-110 LTC Pup Joint		4 500"	4 000	3 08	
Total Page 1						2103 96	
Service Center Midland, TX		Telephone 432-563-8024		Contact Keith Martin		Telephone Chad Williams 405-255-3223	

Packers Plus		Do It Once Do It Right	Confidential Information - not to be disclosed outside Mewbourne Oil Company		Final Completion	
Prepared for Mr. Mickey Young		Company Mewbourne Oil Company		Date 9-May-11		
Well Name Three Palms "36" State Com #2H		Type of Installation 20-Stage 4-1/2" StackFRAC® HD		Location Eddy, County NM.		
Depth	Drawing	Description	OD(in)	ID(in)	Length	
Page 2 of 2						
#REF!		4-1/2" 11.60# P-110 LTC LINER 2 JOINTS:	4 500"	4 000"	77 32	
Stage 11 10654.24 358.32 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 2.500" Seat for 2.625" High Pressure Ball PN: 121332-000015 (5 shear pins at 314 psi each; 1,570 psi opening pressure)	5 630"	2.500 3.840	2 65	
MD 10739.96		4-1/2" 11.60# P-110 LTC LINER 2 JOINTS: 6' x 4-1/2" 11 6# P-110 LTC Pup Joint Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) 3' x 4-1/2" 11 6# P-110 LTC Pup Joint 4-1/2" 11.60# P-110 LTC LINER	4 500" 4 500" 5 750" 4 500" 4 500"	4 000" 4 000" 3.875 4 000" 4 000"	77 43 5 64 5 25 3 06 76 13	
Stage 10 10824.40 360.96 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 2.375" Seat for 2.500" High Pressure Ball PN: 121332-000014 (5 shear pins at 314 psi each; 1,570 psi opening pressure)	5 630"	2.375 3.840	2 65	
MD 10950.77		4-1/2" 11.60# P-110 LTC LINER 3 JOINTS: 6' x 4-1/2" 11 6# P-110 LTC Pup Joint Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) 3' x 4-1/2" 11 6# P-110 LTC Pup Joint 4-1/2" 11.60# P-110 LTC LINER	4 500" 4 500" 5 750" 4 500" 4 500"	4 000" 4 000" 3.875 4 000" 4 000"	118 08 5 64 5 25 3 07 78 33	
Stage 9 11037.42 364.26 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 2.250" Seat for 2.375" High Pressure Ball PN: 121332-000013 (5 shear pins at 314 psi each; 1,570 psi opening pressure)	5 630"	2.250 3.840	2 65	
MD 11162.81		4-1/2" 11.60# P-110 LTC LINER 3 JOINTS: 6' x 4-1/2" 11 6# P-110 LTC Pup Joint Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) 3' x 4-1/2" 11 6# P-110 LTC Pup Joint 4-1/2" 11.60# P-110 LTC LINER	4 500" 4 500" 5 750" 4 500" 4 500"	4 000" 4 000" 3.875 4 000" 4 000"	117 10 5 64 5 25 3 10 78 82	
Stage 8 11249.98 367.55 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 2.125" Seat for 2.250" High Pressure Ball PN: 121332-000012 (5 shear pins at 314 psi each; 1,570 psi opening pressure)	5 630"	2.125 3.840	2 65	
MD 11375.04		4-1/2" 11.60# P-110 LTC LINER 3 JOINTS: 6' x 4-1/2" 11 6# P-110 LTC Pup Joint Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) 3' x 4-1/2" 11 6# P-110 LTC Pup Joint 4-1/2" 11.60# P-110 LTC LINER	4 500" 4 500" 5 750" 4 500" 4 500"	4 000" 4 000" 3.875 4 000" 4 000"	116 79 5 62 5 25 3 1 75 94	
Stage 7 11459.33 370.80 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 2.000" Seat for 2.125" High Pressure Ball PN: 121332-000011 (5 shear pins at 314 psi each; 1,570 psi opening pressure)	5 630"	2.000 3.840	2 65	
MD 11544.79		4-1/2" 11.60# P-110 LTC LINER 2 JOINTS: 6' x 4-1/2" 11 6# P-110 LTC Pup Joint Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) 3' x 4-1/2" 11 6# P-110 LTC Pup Joint 4-1/2" 11.60# P-110 LTC LINER	4 500" 4 500" 5 750" 4 500" 4 500"	4 000" 4 000" 3.875 4 000" 4 000"	77 18 5 63 5 25 3 07 77 21	
Stage 6 11630.32 373.45 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 1.875" Seat for 2.000" High Pressure Ball PN: 121332-000010 (5 shear pins at 314 psi each; 1,570 psi opening pressure)	5 630"	1.875 3.840	2 65	
MD 11716.77		4-1/2" 11.60# P-110 LTC LINER 2 JOINTS: 6' x 4-1/2" 11 6# P-110 LTC Pup Joint Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) 3' x 4-1/2" 11 6# P-110 LTC Pup Joint 4-1/2" 11.60# P-110 LTC LINER	4 500" 4 500" 5 750" 4 500" 4 500"	4 000" 4 000" 3.875 4 000" 4 000"	78 18 5 62 5 25 3 08 116 05	
Stage 5 11841.15 376.72 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 1.750" Seat for 1.875" High Pressure Ball PN: 121332-000009 (5 shear pins at 314 psi each; 1,570 psi opening pressure)	5 630"	1.750 3.840	2 65	
MD 11929.31		4-1/2" 11.60# P-110 LTC LINER 2 JOINTS: 6' x 4-1/2" 11 6# P-110 LTC Pup Joint Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) 3' x 4-1/2" 11 6# P-110 LTC Pup Joint 4-1/2" 11.60# P-110 LTC LINER	4 500" 4 500" 5 750" 4 500" 4 500"	4 000" 4 000" 3.875 4 000" 4 000"	79 88 5 63 5 25 3 07 116 32	
Stage 4 12053.95 380.02 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 1.625" Seat for 1.750" High Pressure Ball PN: 121332-000008 (5 shear pins at 314 psi each; 1,570 psi opening pressure)	5 630"	1.625 3.840	2 65	
MD 12178.59		4-1/2" 11.60# P-110 LTC LINER 3 JOINTS: 6' x 4-1/2" 11 6# P-110 LTC Pup Joint Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) 3' x 4-1/2" 11 6# P-110 LTC Pup Joint 4-1/2" 11.60# P-110 LTC LINER	4 500" 4 500" 5 750" 4 500" 4 500"	4 000" 4 000" 3.875 4 000" 4 000"	115 88 6 11 5 25 3 07 116 18	
Stage 3 12303.09 383.88 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 1.500" Seat for 1.625" High Pressure Ball PN: 121332-000007 (5 shear pins at 314 psi each; 1,570 psi opening pressure)	5 630"	1.500 3.840	2 65	
MD 12388.85		4-1/2" 11.60# P-110 LTC LINER 2 JOINTS: 6' x 4-1/2" 11 6# P-110 LTC Pup Joint Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) 3' x 4-1/2" 11 6# P-110 LTC Pup Joint 4-1/2" 11.60# P-110 LTC LINER	4 500" 4 500" 5 750" 4 500" 4 500"	4 000" 4 000" 3.875 4 000" 4 000"	77 48 5 63 5 25 3 07 77 12	
Stage 2 12474.29 386.53 bbls.		Packers Plus 4-1/2" Drillable FracPORT™ with 1.375" Seat for 1.500" High Pressure Ball PN: 121332-000006 (5 shear pins at 314 psi each; 1,570 psi opening pressure)	5 630"	1.375 3.840	2 65	
MD 12560.57		4-1/2" 11.60# P-110 LTC LINER 2 JOINTS: 6' x 4-1/2" 11 6# P-110 LTC Pup Joint Packers Plus 7" x 4-1/2" RockSEAL® II 10K Centralized Hydraulic Set Open Hole Packer PN: 121381-000001 (6 shear pins at 324 psi each; 1,944 psi setting pressure) 3' x 4-1/2" 11 6# P-110 LTC Pup Joint 4-1/2" 11.60# P-110 LTC LINER	4 500" 4 500" 5 750" 4 500" 4 500"	4 000" 4 000" 3.875 4 000" 4 000"	78 00 5 63 5 25 3 09 78 09	
Stage 1 12,650'		4-1/2" LT&C Box X 2-7/8 8rd EUE Pin X-Over	5 00"	2 500"	0 70	
Depth Set @ 12,650'		Pump Out Plug	2 500"		2 30	
8,280' TVD		Total Page 2			2073 08	
12,710' TD		Total Page 1			2103 96	
		Total			4177 04	
Service Center Midland, TX		Telephone 432-563-8024	Contact Keith Martin		Telephone Chad Williams 405-255-3223	