Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

011110	NO. 1004-0135 es: July 31, 2010
Lease Serial No.	
NMLC068960	

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No		
1 Type of Well					8. Well Name and No BLUETAIL 8 FEDERAL 3		
⊠ Oil Well ☐ Gas Well ☐ Other					9. API Well No.		
2. Name of Operator Contact. NATALIE E KRUEGER CIMAREX ENERGY COMPANY OF CO-Mail: nkrueger@cimarex com					30-015-38598-00-X1		
3a. Address 600 NORTH MARIENFELD STREET SUITE 600 MIDLAND, TX 79701 3b. Phone No (include area code) Ph: 432-620-1936 Fx: 432-620-1940					10 Field and Pool, or Exploratory EMPIRE		
4. Location of Well (Footage, Sec., T, R., M., or Survey Description)					11 County or Parish, and State		
Sec 8 T17S R29E SWNW Lot E 2060FNL 990FWL					EDDY COUNTY, NM		
12. CHECK APPR	OPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, REI	PORT, OR OTHER	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
- Notice of Intent	□ Acidize	□ Deepen □ Produ		□ Production	on (Start/Resume)	□ Water Shut-Off	
Notice of Intent	Alter Casing	□ Fract	ture Treat	Reclamation		☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New	Construction	□ Recomple	ete	Other	
Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	□ Tempora	rily Abandon	Change to Original A PD	
	Convert to Injection	□ Plug	☐ Plug Back ☐ Water Disposal		sposal		
Cimarex requests to withdraw We still want to eliminate the i Cimarex will also drill this well Cimarex proposes to eliminate 210 in the 16 inch hole, drill to cement with Lead Slurry: 725 5% Salt, Mixed at 11.92 ppg. sacks C Star Bond + 0.3% FL-7.86 gal/sx Fresh Water.	previously filed sundry n ntermediate string, if pos vertically instead of direct e intermediate casing stri TD with 7.875 inch bit a 5 sacks Class C 50/50 Po Yeild 2.37 cuft/sx, 13.52 -10 + 0.1% C-20 + 0.25%	ssible, but our ctionally. ng. After setti nd set 5.5 incl oz + 10% Ben gal/sx Fresh \ 6 R-38. Mixed Accepted &	drilling plan had ng 11.75 inch a n 17# N80 BTC tonite + 0.3% F Water and Tail	s changed. 42# H40 STC 5 @ 4700 and 6L-10 + 0.25% Slurry: 225 (eild 1.55 cuft/s	@ R-38 + SX,	WMOCD ARTESIA	
, , , , , ,	Electronic Submission # For CIMAREX ENE tted to AFMSS for process	ERGY COMPA	IY OF CO, sent	to the Carlsba	d		
Name (Printed/Typed) NATALIE E KRUEGER			Title REGULATORY				
Signature (Electronic S			Date 06/09/2011				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	E		
Approved By CHRISTOPHER WA	LLS		TitlePETROLI	EUM ENGINE	ER	Date 06/10/2011	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ke to any department or	agency of the United	

Additional data for EC transaction #110196 that would not fit on the form

32. Additional remarks, continued

If lost returns occur in the 7.875 inch hole, Cimarex will TOH and ream out the hole with an 11 inch bit and set 8.625 inch 24# J55 STC @ 1100 and cement with Lead: 200 sx 50:50 Poz: C +0.2% Defoamer (D046) +5% D044 (Salt) +10% D020(Extender) +1/8 pps Polyflake (D130) +2 pps Gilsonite (D042), 11.8 ppg, Yield 2.57, 15:061 gal/sx water. Tail: 300 sx C +1%S001 (CaCl2), 14.8 ppg, 1:35 yield. 25% Excess, TOC surface. Then continue drilling 7.875 inch hole to TD and set 5.5 inch casing and cement to surface as shown above.