

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM-54382

6. If Indian, Allottee or Tribe Name

NA

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

660'FSL & 1980'FEL of Section 30-T19S-R25E (Unit O, SWSE)

7. If Unit or CA/Agreement, Name and/or No

NMNM-111025X

8. Well Name and No

NDDUP #131

9. API Well No

30-015-26763

10. Field and Pool or Exploratory Area

Wildcat, Wolfcamp

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Yates Petroleum Corporation plans to plugback and recompleate this well as follows:

MIRU WSU and any safety equipment as needed. Load the hole as necessary with treated water. NU BOP. POOH with production equipment if any exists. RIH with a gauge ring down to 7590'. Set a CIBP at 7586' with 35' cement on top. Perforate Wolfcamp 5824'-5862' (77). Stimulate as needed.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Tina Huerta

Title

Regulatory Compliance Supervisor

Signature

Tina Huerta

Date

March 28, 2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED

JUN 2 2011

WESLEY W. INGRAM
PETROLEUM ENGINEER

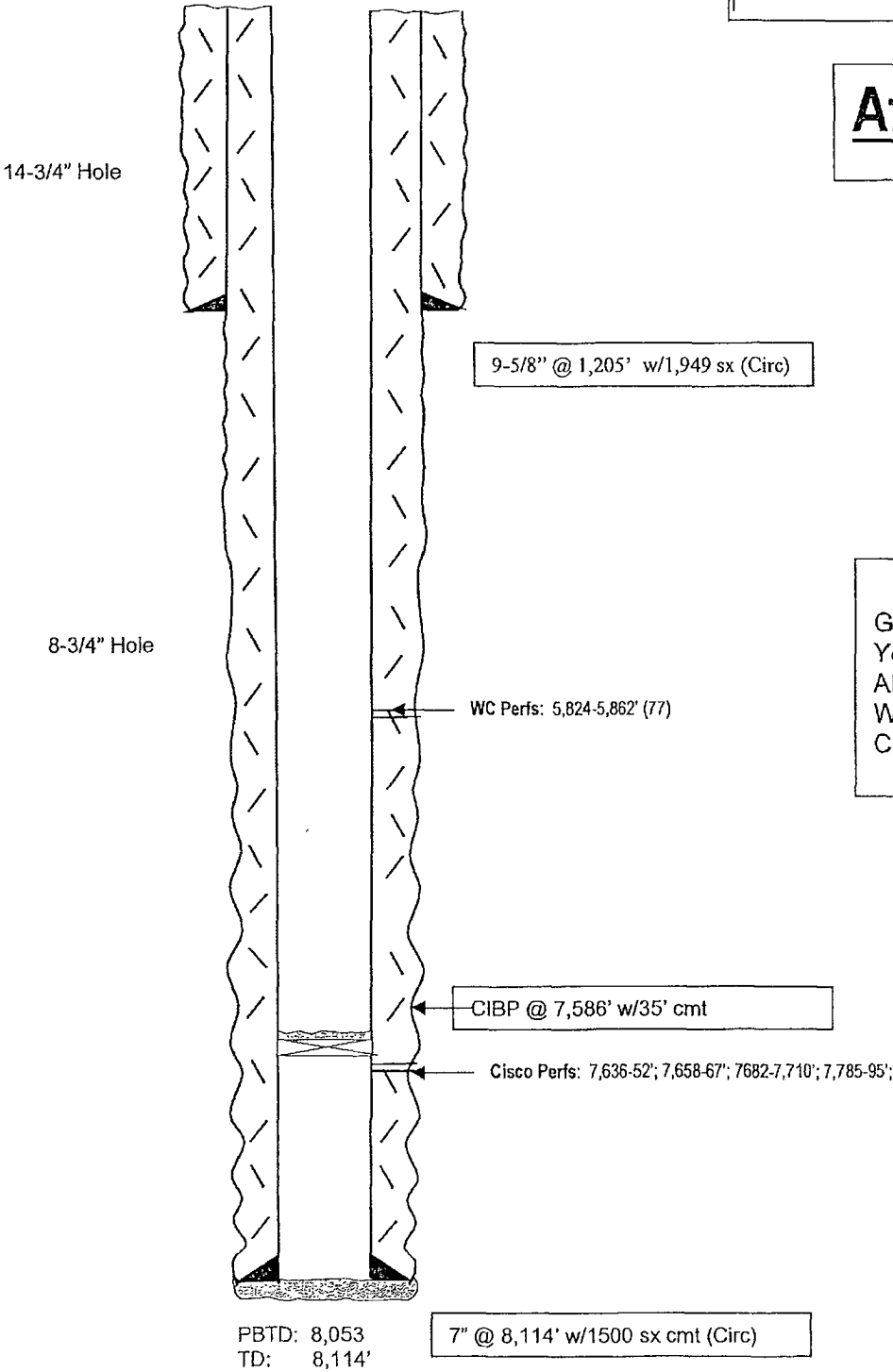
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME: NDDUP #131 FIELD: Dagger Draw
 LOCATION: 660' FSL & 1,980' FEL of Section 30-19S-25E Eddy Co., NM
 GL: 3,541' ZERO: 17' KB: 3,558'
 SPUD DATE: 6/11/91 COMPLETION DATE: 7/11/91
 COMMENTS: API No.: 30-015-26763

CASING PROGRAM

9-5/8" 36# K55	1,205'
7" 26# K55	8,114'

After



TOPS

Glorieta	1,898'
Yeso	2,114'
Abo/Sh	3,575'
WC	5,370'
Cisco	7,560'

Not to Scale
 6/24/09
 DC/Hill

**NDDUP Unit 131
30-015-26763
Yates Petroleum Corporation
June 2, 2011
Conditions of Approval**

NOTE: IN FUTURE, OPERATOR TO SUPPLY BOP RATING AND MORE COMPLETE PROCEDURE INCLUDING BEFORE/AFTER DIAGRAMS OR SUNDRY WILL BE RETURNED FOR MODIFICATIONS.

1. Notify BLM at 575-361-2822 a minimum of 24 hours prior to setting CIBP at 7586'.
2. Surface disturbance beyond the originally approved pad must have prior approval.
3. Closed loop system required.
4. Operator to have H2S monitoring equipment on location.
5. A minimum of a 3000 (3M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.
6. Cement on top of CIBP at 7586' is to be Class H. Tag to verify 35' of coverage.
7. Operator to submit subsequent sundry and completion report when work is complete. Include final well bore schematic.
8. Well will no longer be in the unit, well name shall be modified when recompleted.

WWI 060211

**DD
6-20-11**

1. Trucking companies being used to haul oilfield waste to disposal facilities – commercial or private- shall have an approved NMOCD C-133 Permit. A copy of this permit shall be available in each truck used to transport waste products. It is the responsibility of the operator as well as the contractor to verify that this permit is in place. Drivers shall make permit available upon request of an OCD inspector. It is the responsibility of the operator to see to it that waste from their wells is being disposed of in a proper manner.
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