Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District</u> <u>I</u>	Energy, Minerals and Natural Resources		October 13, 2009
1625 N French Dr, Hobbs, NM 88240			API NO.
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		-28763
District III	1220 South St. Francis Dr.		cate Type of Lease STATE □ FEE ⊠
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505		e Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM			o on to out Bouse Ivo.
SUNDRY NOTIC	ES AND REPORTS ON WELLS	7 Lea	se Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		CK TO A	se Name of Ome Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		CH Tweed	0 SWD
1. Type of Well: Oil Well Gas Well Other			l Number
		1 SWD	
2. Name of Operator			RID Number
Mewbourne Oil Company 3. Address of Operator		14744 10 Po	ol name or Wildcat
PO Box 5270, Hobbs, NM 88241			Devonian
4. Well Location			
	980'_feet from the _South lin	e and 1980' fe	et from the East line
Section 9	Township 20S Range 25H	_	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	3464' GL		
12. Check Ap	propriate Box to Indicate Nature	e of Notice, Report	or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			☐ ALTERING CASING ☐
			
	MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE			
OTHER.		HER: ⊠	
OTHER: 13. Describe proposed or complete			tinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
05(14/14 207 1 19) 1 2 2 3 3 4 5 4 6 4 6 4 6 4 6 4 6 4 6 4 6 4 6 4 6			
05/14/11 MI drilling rig. Begin re-entry. Drilled out plugs from surface to 83', from 255' to 293', from 1140' to 1380', from 2600' to 2809', from 4700' to 4841', from 6774' to 6825'. Begin kick off @ 6825'. Drilled well to 10361'. (Proposed TD was 10600'). Well			
became unstable due to sloughing shale.			
became unstable due to sloughing share.			
06/04/11 Became stuck & unable to work free. Ran freepoint. Stuck below 10014'. Called Randy Dade w/OCD Artesia. Obtained			
verbal approval to temporary abandon wellbore. Backed off @ 9972' set 200 sks Class H w/additives. Mixed @ 0.94 cuft/sk @ 17.5			
PPG. Estimated TOC 9672'. LD drill pipe. Leave BOP on well. SWI & release drilling rig. Plans are to move rig back when rig is available.			
avanaoje.			DEOGNED
CEE ATTACL			RECEIVED
SEE ATTACH			JUN 07 2011
S CONDITIONS OF Rig Release Date: 06/05/11			3011 6. 2011
APPROVAL	11.5 110.0000	00/03/11	NMOCD ARTESIA
AL TROVAL	LRU		
I hereby certify that the information ab	ove is true and complete to the best of	my knowledge and bel	ief.
•	-		
CICNATUDE CO.	2 +1 . TITLE Habba Base	latam:	DATE 06/06/11
SIGNATURE F	TITLE_ Hobbs Reg	ulatory	DATE_06/06/11
Type or print name Jackie Lathan	E-mail address: ilath	an@mewbourne.com_	PHONE: 575-393-5905
For State Use Only			
APPROVED BY TO: All D'		I Supervisor	DATE 6-20-11
APPROVED BY Conditions of Approval (if any):	TITLE -		DATE V- AU- VI
Conditions of Approval (if any).	=		

see attached COA's

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 1301 W. GRAND AVENUE ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL

Mewbourne Oil Company Tweedy 9 SWD #1 30-015-28763

- 1. Work is to have recommenced within 90 days.
- 2. Monitor SI pressure.
- 3. Notify NMOCD Dist. 2 office when rig moves back in, or plans change. (575)748-1283 ext. 200

DG 6/20/2011