Submit 3 Copies To Appropriate District Office Fner:	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008	
District I 1625 N. French Dr., Hobbs, NM 87240		WELL API NO.		
District II OI	STRICT OIL CONSERVATION DIVISION		30-015-37206	
District III 1220 South St. Francis Dr.		5. Indicate Type of L	[
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV		STATE x	FEE	
1220 S St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Le	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: Parkway 23 State Com	
1. Type of Well:			8. Well Number	
Oil Well 🕱 Gas Well 🗌 Other			2H	
2. Name of Operator			9. OGRID Number	
EOG Resources, Inc. 3. Address of Operator			7377 10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702			Turkey Track; Bone Spring	
4. Well Location				
Unit Letter D: 760	feet from the Nor	th line and	200 feet from t	he <u>West</u> line
Section 23	Township 198 I	Range 29E	NMPM	County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3311' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO: SUE			SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 REMEDIAL WORK			ALTERING CASING 🔲	
EMPORARILY ABANDON			P AND A 🔝	
PULL OR ALTER CASING MULTIPLE COMPL CA		CASING/CEMENT JOB RECEIVED		
DOWNHOLE COMMINGLE		•	FRECH	=14
_			ILIN	08 2011
OTHER:	_	OTHER: complete	ion JUN	D ARTESIA X
			ve pertinent HANDS	distributed date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent databased date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
3/27/11 RIH to set kick-off plug. Set 250 sx Class H, cement plug from 7800' to 7220'. WOC.				
3/28/11 Drill cement to 7492'. Kick-off point. Resumed drilling 7-7/8" lateral hole.				
4/05/11 TD at 12511' MD. 4/07/11 RIH w/ 279 jts 5-1/2", 17#, N80/L80 casing set at 12511'.				
Cemented lead w/ 900 sx 50:50:10 Class H, 11.8 ppg, 2.30 yield; tail w/ 1000 sx 50:50:2 Class H,				
14.2 ppg, 1.278 yield. Circulated 95 sx cement to surface.				
4/08/11 Released rig.				
				1
Spud Date: 3/10/11	Rig Releas	se Date:	4/08/11	
Spad Bate.				
I hereby certify that the information above is	true and complete to the	best of my knowledge	e and belief.	
SIGNATURE Star Wan	TITL	ERegulator	ry Analyst D	ATE 5/26/11
Type or print name Stan Wagner	E-ma	nil address:	PI	HONE <u>432-686-3689</u>
For State Use Only		-	ł,	
		LE	onisor 🖟 📜	TE 6-20-11
	TITI	LE	DA	
conditions of Approval (if any): On subsequent reports of (re) completion, Include curpent well bore Diagram.				
			M 21.00 112m	, PPP1 <i>P</i> 1