

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3a. Address
20 North Broadway, Oklahoma City, OK 73102

3b. Phone No. (include area code)
405-228-8973

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 330' FEL of Sec 5 T17S R28E

5. Lease Serial No.

LC-028446-A

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Mark Twain 5 Federal Com 2H

9. API Well No.
30-015-38084

10. Field and Pool or Exploratory Area
Dog Canyon; Wolfcamp

11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

While performing pressure work to set all packers, pressure did not hold at 3150 without pumping 1-2 bpm. Because of this, it is inconclusive if all packers set. As packers were intended to be the 2nd barrier to the productive zone, it was not possible to remove the BOP's. Instead the following will be performed:

1. RIH w/ wireline, set RBP @ 5700 ft approx (above port collar)
2. TOOH, test & hold inside 5 1/2" casing to 3,000 psi
3. Prepare BOP
4. Lower FMC C-22 pressure sealing slips through BOP & set all available weight
5. Shut annular & test across mud cross to 2500 psi
6. If test is good, release rig. Set up pressure monitoring per production
7. cut production casing. Install 11" 5K X 7 1/16" 5K tubing head. Pressure test to 5,000 psig as per FMC and submit documentation to the BLM. Install taped blind flange (dry hole tree) with valve and pressure gauge in place. Install taped bull plug valve and gauge on 9 5/8"x 5 1/2" annulus. Note: Contact BLM (575-361-2822) immediately if pressure is observed on either pressure gauge during the rig move or before well service unit is rigged up exceeds 50 psi. (Pressure fluctuations from temperature of the wellhead due to day/night temperature extremes may cause a shut in wellhead to fluctuate some amount of pressure).
8. RDMO drilling rig. Notify BLM (i.e. Contact BLM @ 575-361-2822) when rig is in the process rigging down to move off location.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Spence Laird

Title Regulatory Analyst

Signature

Date 03/21/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

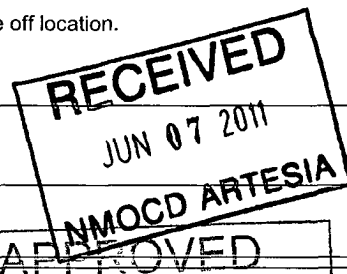
Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C., Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



APPROVED

MAR 22 2011
Date

WESLEY W. INGRAM
PETROLEUM ENGINEER

Accepted for record - NMOCD

6-20-11

**Mark Twain 5 Federal Com 2H
30-015-38084
Devon Energy Production Company, L.P.
March 22, 2011
Conditions of Approval**

- 1. Pressure monitoring is to occur at a minimum every twelve hours.**
- 2. Operator shall also notify when the well service rig moves in.**
- 3. Well service rig is to be on location within five days of drilling rig move.**

WWI 032211