

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD Adesra
FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMLC028446A
2. Name of Operator DEVON ENERGY PRODUCTION CO E-Mail: spence.laird@dnv.com		6. If Indian, Allottee or Tribe Name
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No (include area code) Ph: 405-228-8973	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T, R, M., or Survey Description) Sec 5 T17S R28E NESE 2310FSL 330FEL		8. Well Name and No MARK TWAIN 5 FED COM 2H
		9. API Well No 30-015-38084-00-X1
		10. Field and Pool, or Exploratory DOG CANYON
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

4/7/11: MIRU Kill truck, pump down.

4/12/11: NU ball drop system, MIRU BJ, PT 9500#, RU water transfer.

4/16/11: Frac, pump stage 1: 39,232 gal 15% NEFE HCL Acid, 75,886 gal linear, 1,578,318 gal Viking

2000, 45,494# 100 mesh snd, 1,114,058# 20/40 Ottawa snd.

4/17/11: Frac, pump stage 2: 39,232 gal 15% NEFE HCL Acid, 75,886 gal linear, 1,578,318 gal Viking

2000, 45,494# 100 mesh snd, 1,114,058# 20/40 Ottawa snd.

4/18/11: Remove frac sleeve & flow back

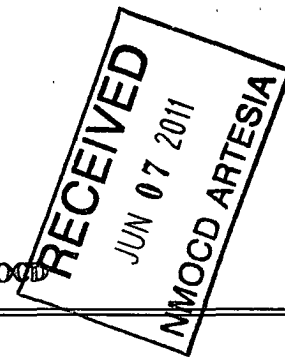
4/25/11: MIRU WSU, ND Frac sleeve, NU BOP, tally tbg. MU RIH/blade mill on tbg.

4/26/11: RIH PU tbg - TAG 1st sleeve @ 6873', RU stripper head, RU swivel & drill thru & circ. TAG

ECP @ 7094', drill thru, & circ. TAG 2nd sleeve @ 7262' & drill thru & circ.

4/27/11: TAG sand @ 7347', wash. TAG ECP @ 7455', drill thru. TAG sleeve 3 @ 7630', drill thru. TAG

sleeve 4 @ 8001', drill thru. TAG ECP @ 8180', drill thru. TAG sleeve 5 @ 8379', drill thru. Wash

Accepted for record - NMOCD
DG 6-20-11

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #108904 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO L P, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/24/2011 (11DLM0774SE)	
Name (Printed/Typed) SPENCE A LAIRD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/24/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISOR EPS	Date 05/29/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #108904 that would not fit on the form

32. Additional remarks, continued

sand. TAG ECP @ 8563', drill thru.

4/28/11: MU & RIH w/mill. TAG sleeve 6 @ 8741'. RU swivel, mill thru, wash sand, TAG sleeve 7 @ 9114', wash sand. TAG sleeve 8 @ 9515', TAG sleeve 9 @ 9870'.

4/29/11: TAG sleeve 10 & mill out. RIH @ 10,642' Circ.

5/2/11: MU & RIH prod tbg as follows: BP, 2 jts tbg, screen, SN, 7 jts tbg, TAC, 184 jts tbg. Set TAC, NU BOP, NU B1 flange adapter. Set TAC in 14 pts tension. RU rod equip & rod BOP. RIH PU tube, pump 10-1" rods, 60-3/4" rods, 81-7/8" rods. MU PR & rod BOP.

5/3/11: Set pump, RD rod equip. NU WH, land pump. Hang well on. RDMO WSU. TOP.