Office	te of New Mexico	Form C-103
<u>District 1</u> Energy, Mir	nerals and Natural Resources	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	SERVATION DIVIGION	30-015-38164
1501 W. Glada 110., 14tesia, 1411 00210	SERVATION DIVISION South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410	nta Fe, NM 87505	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	na re, nivi 6/303	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Tex-Mack
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 231
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		10. Pool name or Wildcat Fren; Glorieta-Yeso 26770
4. Well Location		
	n the South line and 880	feet from the East line
Section 2 Townshi		NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3985' GR		
Pit or Below-grade Tank Application or Closure	C	2002 Distance from population surface water 4000
Pit type DRILLING Depth to Groundwater 110' Distance from nearest fresh water well 1000' Distance from nearest surface water 1000		
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABA		
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COM	PL CASING/CEME	AL JOB
OTHER:	OTHER:	Completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
or recompletion.		
4/20/11 Test csg to 3500# for 30min, ok. Perf Lower Blinebry @ 6310-6510 w/ 1 SPF, 51 holes.		
4/21/11 Acidize w/2,500 gals acid. Frac w/124,218 gals gel, 146,091# 16/30 Ottawa sand, 30,403# 16/30 Siberprop.		
Set comp plug @ 6275. Perf Middle Blinebry @ 6040 - 6240 w/1 SPF, 26 holes. Acidize w/ 2,500 gals acid. Frac w/124,276 gals gel, 149,981# 16/30 Ottawa sand, 30,492# 16/30 Siberprop.		
Set comp plug @ 6000. Perf Upper Blinebry @ 5770-5970 w/ 1 SPF, 26 holes.		
Acidize w/ 2,500 gals acid. Frac w/125,314 gals gel, 148,044# 16/30 Ottawa sand, 31,366# 16/30 Siberprop.		
Set comp plug @ 5600. Perf 5290 – 5565 w/ 1 SPF, 26 Holes.		
Acidize w/ 3,000 gals acid. Frac w/102,682 gals gel, 99,479# 16/30 Ottawa sand, 9,660# 16/30 Siberprop. 4/26/11 Drill out plugs. Clean out to PBTD 6750.		
4/28/11 RIH w/197 jts. 2 7/8" J-55, 6.5# tbg, SN @		RECEIVED
4/29/11 RIH w/ 25-200-RXBC-24-4-0 pump. Hang	g well on.	
		JUN 0 6 2011
		NMOCD ARTESIA
I hereby certify that the information above is true and c	omplete to the best of my knowled	· · · · · · · · · · · · · · · · · · ·
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE CAUSIN	TITLE Regulatory A	nalyst DATE 5/31/11
Type or print name Chasity Jackson E-mail address: cjackson@conchoresources.com Telephone No. 432-686-3087		
For State Use Only	F:=1.4. 0	. ;
APPROVED BY: Datal Wray	Field Supe	rvisor DATE 6-20-11
Conditions of Approval (if any):		