

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> Other _____
2. Name of Operator	DEVON ENERGY PRODUCTION COMPANY, LP		
3. Address and Telephone No.	20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*	1640 FSL 1385 FEL J 8 T25S R29E BHL: 990 FSL 330 FWL M		

5. Lease Serial No.	NMMN-99147
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No.	Slider 8 Federal 3H
9. API Well No.	30015-38272
10. Field and Pool, or Exploratory	Willowlake; Bone Spring, Southeast
11. County or Parish State	Eddy NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recombine	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/18/10 - MIRU Ashton Oilfield Services notify BLM and spud. TD 17 1/2" hole @ 506'.
12/19/10 - 12/20/10 - RIH w/12 jts 13 3/8"48# H40 LTC csg and set @ 506'. RU BJ lead w/ 300 sx 13.5 ppg C + 2% CALCL2 + 1/8#/sx CF + 4% Gel. Tail w/ 250 sx 14.8 ppg C + 2% CACL2 + 1/8#/sx CF. Displ w/ FW. Circ 50 bbls cmt. WOC. Test csg to 1200 psi, held for 30 mins. Rlse rig @ 6:00 am.
2/24/11 - 2/28/11 - MIRU resume drilling operations. TD 12 1/4" hole @ 2880'.
3/1 - 3/10/11 - RIH w/ 65 jts 9 5/8" 40# J55 csg & set @ 2880'. RU BJ lead w/ 825 sx C 12.60 ppg 1.7s Yld. Tail w/ 300 sx 13.8 ppg 1.37 Yld. Displ w/ 215 bbls FW. Circ 147 sx to surf. WOC. NU BOP & test to 250-5000 pso, good. Test csg 1500 psi, good test. DV Tool @ 5500'. Set intermediate csg, DO to 6955' - failed to achieve sufficient build rates in curve. Plugged back to 6400', set whipstock to sidetrack. Cmt plug lead w/ 600 sx CI H 0.89 yld (top 6398' btm 7237').
3/16 - 3/24/11 - TD 8 3/4" hole @ 10,475'. RU WL & log well. RIH w/ 146 jts 5 1/2" 17# P 110 BTC csg & set @ 10,330'. RU BJ lead w/ 175 sx 12.5 ppg 2.05 CF/sx. Tail w/ 1135 sx 14.2 ppg 1.28 CF/sx. Circ 104 bbls cmt to surf. 2nd stage lead w/ 400 sx 11.4 ppg, 2.88 CF/sx. Tail w/ 150 sx 13.8 ppg, 1.37 CF/sx. Test to 2600 psi, good. Rlse rig @ 1800.

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699 Title Regulatory Analyst Date 5/17/2011

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any.

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*See Instruction on Reverse Side

Accepted for record
NMOCD
6-20-11

RECEIVED
JUN 07 2011
NMOCD ARTESIA

ACCEPTED FOR RECORD
MAY 29 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE