Form 3160-5 (August 2007)

13. D If

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD-A-Jesta	
OMB NO 1004-0135 Expires: July 31, 2010	

BUREAU OF LAND MANAGEMENT				Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5 Lease Serial No. NMNM19423 6 If Indian, Allottee or Tribe Name		
SUBMIT IN TRII		7. If Unit or CA/Agree	ement, Name and/or No.			
Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth		8 Well Name and No SELDOM SEEN 15 FEDERAL 3				
Name of Operator Contact: NATALIE E KRUEGER CIMAREX ENERGY CO OF COLORAL on the contact of the c				9. APT Well No 30-015-38442-00-X1		
Address 600 E MARIENFELD STREET MIDLAND, TX 79701	SUITE 600	3b Phone No (include area code) Ph: 432-620-1936 Fx: 432-620-1940			0 Field and Pool, or Exploratory SAGE DRAW	
Location of Well (Footage, Sec., 7		11. County or Parish, and State				
Sec 15 T25S R26E SWNE 18 32.124112 N Lat, 104.274167		EDDY COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NATURE OF N	OTICE, REI	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent Subsequent Report □ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal		□ Water Shut-Off □ Well Integrity ⋈ Other Well Spud	
Describe Proposed or Completed Op- If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices shall be fil	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true vert Required subsompletion in a ne	cical depths of all pertine sequent reports shall be we interval, a Form 310	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
02-27-11 Spudded 17.5 inch 02-28-11 Ran 13.375 inch 48 C, circ 152 sx, WOC 35 hrs. 03-02-11 Tested casing to 12 03-05-11 In 12.25 inch hole, tail 220 sx Halcem.	# H40 STC @ 450. Cmt				in and	

which would entitle the applicant to conduct operations thereon.

tail 220 sx Halcem. 03-06-11 TS TOC (Tested to 1800 psi t 03-16-11 TD 8.75 ii 03-18-11 Ran 7 ind 03-19-11 Cmt with 03-21-11 Tested ca	nch pilot hole @ 9125. h 26# P110 LTC @ 9125. lead 1250 sx Econocem H, tail 200 sx Versacen asing to 3000 psi for 30 min, ok.	nd circu n. TST	cocopted for record - NMO	CE 1 2011	ESIA
14. Thereby certify that the	foregoing is true and correct. Electronic Submission #108320 verifie For CIMAREX ENERGY CO OF C Committed to AFMSS for processing by KU	OLÓRA	DO, sent to the Carlsbad		
Name (Printed/Typed)	NATALIE E KRUEGER	Title	REGULATORY		
Signature	(Electronic Submission) THIS SPACE FOR FEDERA	Date	05/13/2011 STATE OFFICE USE		
					-
Approved By ACC	EPTED		AMES A AMOS SUPERVISOR EPS		Date 05/29/2011
	y, are attached Approval of this notice does not warrant or s legal or equitable title to those rights in the subject lease				

Title 18 U S C Section 1001 and Title 43 U S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Carlsbad

"Additional data for EC transaction #108320 that would not fit on the form

32. Additional remarks, continued

03-23-11 Reached depth of 10220 using 6.125 inch bit (drilled out of bottom of 7 inch casing).
03-25-11 Set cement kick off plug from 9056-10000 with 210 sx Plugcem. Dressed off to 9435.
03-26-11 Kicked off 6.125 inch lateral @ 9435.
04-12-11 TD lateral @ 13847 MD, 9591 TVD.
04-13-11 Ran 4.5 inch 11.6# P110 casing. BTC from liner hanger @ 9100-9860, LTC from 9860-13781.
04-14-11 Cemented liner with 470 sx Versacem. Tested liner to 1500 psi for 30 min, ok.
04-16-11 Released rig.