Form 3160-5 (February 2005)

UNITED STATES

OCD-ARTEGIA

FORM APROVED

OMB NO. 1004-0135
EXPIRES: March 31, 20
5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an	NMNM-0544986	
abandoned well. Use Form 3160-3 (APD) for such proposals	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE	Unit or CA Agreement Name and No.	
1a. Type of Well Oil Well Gas Well Other	7. Unit of CA Agreement Name and No.	
1a. Type of Well Oil Well Gas Well Other	8 Well Name and No.	
2 Name of Operator	Aldabra 25 Federal 6H	
DEVON ENERGY PRODUCTION COMPANY, LP	9. API Well No.	
3. Address and Telephone No.	30-015-38602	
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611	10. Field and Pool, or Exploratory	
4 Location of Well (Report location clearly and in accordance with Federal requirements)*	Upper Bone Spring	
200 FSL 1050 FEL P SEC 25 T23S R31E	11. County or Parish State	
BHL: 330' FSN & 1650' FEL B	Eddy NM	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OS SUBMISSION TYPE OF ACTION		
I I Notice of Intent	tion (Start/Resume) : Water Shut-Off nation : Well Integrity	
☐ Alter Casing ☐ Fracture Treat ☐ Reclam ☐ Subsequent Report ☐ Casing Repair ☐ New Construction ☐ Recom		
	prarily Abandon <u>Operations</u>	
│	Disposal .	
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof if the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the		
Bond No on file with BLM/BiA Required subsequent reports shall be filed within 30 days following completion of the involved operations if the op a Form 3160-4 shall be filed only after all requirement, including rectar		
ste is ready for final inspection)		
4/1/11 - MIRU H&P & Spud well.	,	
4/3/11 - TD 17 1/2" hole @ 997'. RIH w/ 23 jts 13 3/8" 48# H40 STC csg & set @ 997'. RU BJ lead w/ 685 sx C Yld 1.75. Tail w/		
25j0 sx C Yld 1.35. Full returns. 95 bbls to surf. WOC.		
4/4/11 - NU BOPs. Test all surf equip 3000 psi hi; 250 low psi, annular 1500 psi hi 250 psi low.		
4/7/11 - TD 12 1/4" hole @ 4538'. RIH w/ 98 jts 9 5/8" 40# J-55 LTC & set @ 4538'. Notify BLM: Terry. WOC. RU BJ lead w/ 1100		
C sx Yld 2.04. Tail w/ 300 sx C, Yld 1.38. Full returns. Circ 155 bbls to surf. NU 13 5/8" 3K X 11" 5K "B" SEC, Test to 1285 psi,		
good.		
4/15/11 - Slide drill F/ 9697' to 9823'. CHC. RIH & log.		
4/23/11 - TD 8 3/4" hole @ 14,052'.		
4/27/11 - RIH w/ 5 1/2" csg w/ 23 OH isolation pkrs F/6026' T/ 13,805'. DV Tool @ 6017'. Drop setting ball, set pkrs w/ 2800 psi,		
Open DV. RU cements test to 5410 pump 10 bbls H20 spacer, lead w/ 275 sx of 11.4#, lead 2.88 Yld, Pump 100 sx of 13.8# 1.37		
yld of tail. Pump plug w/ 591 psi . Full returns during job.	,	
4/28/11 - Prepare to skid rig.		
14. I hereby certify that the foregoing is true and correct		
Name Judy A. Barnett X8699		
Signed	Date 5/19/2011	
(This space for Federal or State Office use)		
Approved by Title	Date	
Conditions of approval, if any:		
- nac-16-0-6-0-cession 1001, makes it a sinne for any person knowingry and minury to make any department or agency of the United Clares any	uise, heavous or traudulient statements of representations to any militer	
within its junsdiction		
*See Instruction on Reverse Side		

Accepted for record NMOCD 6-20-11

RECEIVED JUN 07 2011 NMOCD ARTESIA ACCEPTED FOR RECORD

MAY 2 8 2011

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE