State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210

District III	n 1	- NIM 07410		O_1	II Conservati	ion Division			ippropriate District Office
1000 Rio Brazos <u>District IV</u>				12		. Francis Dr.			AMENDED REPORT
1220 S St Franc	cis Dr , Sa				Santa Fe, N			_	_
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¹ Operator n	ame and			. T.	T.C.		² OGRID Nu		27 (-
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			est Texas Midland, I				Reason for	NW effectiv	
⁴ API Numb	er		Name					⁶ Pool Cod	le
30-015-382	207 -	Empi	re; Glorie	ta-Yeso,	East			96610	16210
⁷ Property C		8 Pro	perty Nan	16				9 Well Nu	<i>2</i>
	584				White Oa	k State			24
		ocation	D	T at Yaha	Es at Guerra the	North/South Line	Feet from the	East/West li	ne County
Ul or lot no.	Section 23	Township 17S	Range 28E	Lot lan	Feet from the 330	North	990	East/West II	Eddy
	<u> </u>	ole Location			1330	Troitii	1770	Last	Ludy -
UL or lot no.	Section	•	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ne County
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12 Lse Code S	Prod	ucing Method Code	1	onnection ite	" C-129 Per	mit Number 16	C-129 Effective	Date ''	C-129 Expiration Date
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		s Transpor	ters						
18 Transpor					•	orter Name			²⁰ O/G/W
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IV. Wel	l Comp	letion Data			23	24 2200	25 - 6		
IV. Wel	l Comp	²² Ready	Date		²³ TD	²⁴ PBTD	²⁵ Perfora	itions	²⁶ DHC, MC
IV. Well 21 Spud Da 3/19/11	l Comp		Date 1 ~		5281 ~	5229	3710 - 4	itions	²⁶ DHC, MC
IV. Well 21 Spud Da 3/19/11	l Comp	²² Ready	Date 1 ~	g & Tubii	5281 ~	1	3710 - 4	itions	
IV. Well 21 Spud Da 3/19/11	l Comp	²² Ready	Date 1 ~	g & Tubin	5281 ~	5229	3710 - 4	itions	²⁶ DHC, MC
IV. Well 21 Spud Da 3/19/11	l Comp	²² Ready	Date 1 ~		5281 ~	5229 c	3710 - 4	itions	²⁶ DHC, MC Sacks Cement
IV. Well 21 Spud Da 3/19/11 27 He	l Comp	²² Ready	Date 1 ~		5281 ~	5229 c	3710 - 4	itions	²⁶ DHC, MC Sacks Cement
IV. Well 21 Spud Da 3/19/11 27 He	I Compate ole Size	²² Ready	Date 1 ~	13-3/8	5281 ~	5229 C 29 Depth 5 276	3710 - 4	itions	²⁶ DHC, MC Sacks Cement 850
IV. Well 21 Spud Da 3/19/11 27 Ho	I Compate ole Size	²² Ready	Date 1 ~	13-3/8	5281 ~	5229 C 29 Depth 5 276	3710 - 4	itions	²⁶ DHC, MC Sacks Cement 850
IV. Well 21 Spud Da 3/19/11 27 Ho	l Compate ole Size	²² Ready	Date 1 ~	13-3/8 8-5/8	5281 ~	29 Depth 5 276 865	3710 - 4	itions	26 DHC, MC Sacks Cement 850 400
IV. Well 21 Spud Da 3/19/11 27 Ho	l Compate ole Size	²² Ready	Date 1 Z8 Casing	13-3/8 8-5/8	5281 ~	29 Depth 5 276 865	3710 - 4	itions	26 DHC, MC Sacks Cement 850 400
IV. Well 21 Spud Da 3/19/11 27 He 17	I Compate ole Size	²² Ready 4/20/1	Date 1 Z8 Casing	13-3/8 8-5/8 5-1/2	5281 ~	5229 276 276 865 5281	3710 - 4	itions	²⁶ DHC, MC Sacks Cement 850 400
IV. Well 21 Spud Da 3/19/11 27 He 17	I Compate ole Size 7-1/2 11 7-7/8	²² Ready 4/20/1	Date 1 28 Casing	13-3/8 8-5/8 5-1/2 2-7/8 tbg	5281 Variable in Size	5229 276 276 865 5281 4914	3710 - 4	984 U	²⁶ DHC, MC Sacks Cement 850 400 950
IV. Well 21 Spud Da 3/19/11 27 Ho 17 7 V. Well 31 Date New	I Compate ole Size 7-1/2 11 7-7/8 Test Day Oil	²² Ready 4/20/1	Date 1 28 Casing 2 ery Date	13-3/8 8-5/8 5-1/2 2-7/8 tbg	5281 ng Size Test Date	5229 276 276 865 5281	3710 - 4	itions	²⁶ DHC, MC Sacks Cement 850 400
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IV. Well 21 Spud Da 3/19/11 27 Ho 17 7 V. Well 31 Date New	I Compate ole Size 7-1/2 11 7-7/8 Test Day Oil	²² Ready 4/20/1	Date 1 28 Casing 2 ery Date 1	13-3/8 8-5/8 5-1/2 2-7/8 tbg	Test Date 5/10/11	5229 C 29 Depth 9 276 865 5281 4914 34 Test Leng 24 hrs 40 Gas	3710 - 4	bg. Pressure	26 DHC, MC Sacks Cement 850 400 950 36 Csg. Pressure 70
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IV. Well 21 Spud Da 3/19/11 27 Ho 17 7 V. Well 31 Date New 5/9/11 37 Choke S	I Compate ole Size 7-1/2 11 7-7/8 Test Day oli	ata 32 Gas Delive 5/9/1 38 Oi 118 the rules of the dight that the info	Date 1 28 Casing 29 Casing 1 20 Casing 20 Casing	13-3/8 8-5/8 5-1/2 2-7/8 tbg 33	Test Date 5/10/11 9 Water 844 Division have	5229 C 29 Depth 9 276 865 5281 4914 34 Test Leng 24 hrs 40 Gas	3710 - 4 Set (th 35 T	bg. Pressure	26 DHC, MC Sacks Cement 850 400 950 36 Csg. Pressure 70 41 Test Method P
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		State #24
OGRID: <u>229137</u>	API: 30-0 <u>15 - 38207</u>	Lease Type F SP
Date C104 rec'd $0/03/2$ Date of file review $0/17/11$	C-104 filed for N \(\frac{1}{2} \text{RT} P	BRE_DHC_Other
Inactive Well List ou Additional Bonding:	ut of <u>2907</u>	
APD Approval Date 09/30 Pit Permit Approval 09/30	<u>/2010</u> Permit # 210820 Pi	
	30	10210 bt / boo,
Deviation Survey:	@ <u>5229</u> TD@ <u>5281</u>	
Standard or Directional Survey "As Drilled" or Amended C-10 BHL: UL A S 23	MD	tvd f nl/fsl <u>990</u> fwl/ f e
Completion Sundry: <u>06/03/</u> Completion Report: <u>06/03/</u> Logs <u>CNL</u> 6-3-11		
COMPLIANCE: NSL DHC	NSPART	Principal
OTHER REQUIREMENTS:		
	.,,	