

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NM02953 & E5229
2 Name of Operator BOPCO, L. P.		6 If Indian, Allottee or Tribe Name
3a Address P. O. Box 2760, Midland, TX 79702	3b Phone No. (include area code) 432-683-2277	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: NENE, UL A, 630' FNL, 330' FEL, Lat N32.354089, Long W103.826681 Bottom Hole: 660' FNL, 330' FEL, Sec 31, T22S, R31E, Lat N32.35345, Long W103.809539		8 Well Name and No. James Ranch Unit #129H
		9 API Well No. 30-015-38288
		10 Field and Pool, or Exploratory Area Quahada Ridge SE (Delaware)
		11 County or Parish, State Sec 36, T22S, R30E, Mer NMP

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 2/27/11. Drill 17-1/2" hole to 640'. Ran 16 jts 13-3/8", 54.50#, J-55 ST&C csg set at 639'. Pumped 10 bbls FW followed by lead 420 sks of RSS Micro + additives (wt 12.8, yld 1.87) followed by tail 150 sks Class "C" + additives (wt 14.8, yld 1.36). Displace with 87 bbls FW, floats held. Circ 318 sks to half pits. WOC 26.50 hrs. Tested BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor valves, and annular to 2000 psi high & 250 psi low. Drilled 12-1/4" hole to 3,890'. Ran 94 jts 9-5/8", 40#, J-55, LT&C, set at 3,889'. Pumped 20 bbls FW followed by lead 1240 sks Class "C" + additives (wt 12.8, yld 1.91) followed by tail 200 sks Class "C" (wt 14.8, yld 1.34). Displace with 290 bbls FW. Bumped plug with 1900 psi. Floats held. Circ 176 sks of cement to half pits. WOC 33 hrs. Tested BOP stack, choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, and floor valves to 3000 psi high & 250 psi low. Tested annular to 1500 psi high and 250 psi low. Tested 9-5/8" casing to 1500 psi. Drilled 8-3/4" hole to 8,000'. Ran 177 jts 7", 26#, N-80, LT&C, set at 7,999'. DV tool set @ 4,517'. Pumped 1st stage with 30 bbls FW, followed by lead 225 sks RSS Ultra Lite I + additives (wt 10.5, yld 2.41) followed by tail 200 sks RSS Micro + additives (wt 13.0, yld 1.38). Displace with 140 bbls FW followed by 162 bbls mud. Bumped plug with 1400 psi and floats held. Circulated 42 sks off the DV Tool, circulated across DV Tool for 6 hrs while WOC. Pumped 2nd stage with 30 bbls FW followed by lead 350 sks RSS Micro + additives (wt 10.5, yld 2.42) followed by tail 80 sks Class "C" + additives (wt 14.8, yld 1.33). Displace with 140 bbls FW. Bumped plug with 850 psi - DV tool closed. Circulated cement to surface. WOC 30.75 hrs. Tested BOP, choke manifold, blind rams, pipe rams, kill lines to 3000 psi high & 250 psi low. Tested annular to 2500 psi high & 250 psi low. Drilled 6-1/8" hole to a depth of 12,579' (7,667' TVD). Ran 110 jts 4-1/2", 11.6#, HCP-110, LTC casing, 13 OH packers, and 14 sleeve expansions to a depth of 12,529' Top of liner at 7,764'. Installed tubing head and tested to 2000 psi - tested good. RH released on 4/1/2011.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Katy Holster

Title Administrative Assistant

Signature

Date

ACCEPTED FOR RECORD

4/20/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record - NMOC

D22 6-21-11

JUN 13 2011
NMOC ARTESIA