Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

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OCD FORM APPROVED
OMB NO. 1004-0135
Expires. July 31, 2010

5. Lease Serial No. NMNM02953

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SUBMIT IN TRI		7. If Unit or CA/Agreement, Name and/or No. NMNM70965F							
1. Type of Well		8. Well Name and No. JAMES RANCH UNIT 129H							
② Oil Well ☐ Gas Well ☐ Otl 2. Name of Operator		9. API Well No.	= 1 (1)						
BOPCO LP	Contact. VA E-Mail: vltruax@bassp		AA		30-015-38288-0	00-S1			
3a. Address MIDLAND, TX 79702		b. Phone No. (h: 432-683	. (include area code) 3-2277 IO Field and Pool, or Exploratory QUAHADA RIDGE DELAWARE						
4. Location of Well (Footage, Sec., 7	F R M or Survey Description				11 County or Parish,	and State			
, ,	• • •	•							
Sec 36 T22S R30E NENE 63	UFNL 330FEL				EDDY COUNTY	r, NIVI			
12. CHECK APPI	ROPRIATE BOX(ES) TO IN	NDICATE 1	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA			
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION					
Notice of Intent	Acidize	☐ Deepe	n	Production	on (Start/Resume)	☐ Water Shut-Off			
☐ Notice of Intent			re Treat	Reclamat	ion	☐ Well Integrity			
Subsequent Report	Casing Repair	□ New 0	□ New Construction □ F		ete	Other Drilling Operations			
☐ Final Abandonment Notice	Change Plans	□ Plug a			rily Abandon	Drilling Operations			
	Convert to Injection	□ Plug I	Back	□ Water Di	sposal				
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) ***CONFIDENTIAL*** BOPCO, L.P. respectfully wishes to report the initial completion of the wellbore as follows: 04/30/11 Frac down csg (pre perf/frac sleeve interval 8,077'-12,521' stages 1-14: 106,968 gals 25# linear, 885,602 gals Viking 2500 w/ 461,893# 16/30 Ottawa & 1,690,667# 16/30 Brady. Flushed w/ 44,551 gals 25# linear. Flushed & dropped stage 2-14 balls; stgs 2-14 opened. 05/04/11 Punched 2 holes @ 7101'. Pumped down 7" circ up 4-1/2". 05/05/11 Drld out balls & seats: #14 @ 8,077, #13 @ 8,342', #12 @ 8,686', #11 @ 9,029', #10 @ 9,368', #9 @ 9,711', #8 @ 10,057', #7 @ 10,407', #6 @ 10,758', #5 @ 11,107', #4 @ 11,455', #3 @ 11,836', #2 @ 12,177', #1 @ 12,520 (RIH w/ mill to 12,522'). Accepted for record NMOCD									
14. Thereby certify that the foregoing is	s true and correct				DC 8-31-	11			
, ,	Electronic Submission #109 For BOP itted to AFMSS for processing	PCO LP, sen by DEBOR/	t to the Carlsba AH MCKINNEY	ad on 06/03/2011 (
Signature (Electronic S	Submission)		Date 06/02/2	2011					
	THIS SPACE FOR	FEDERAL	OR STATE	OFFICE US	E				
Approved By ACCEPT		JAMES A _{Title} SUPERVI			Date 06/04/2011				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in the sul		Office Carlsba	d					

Additional data for EC transaction #109506 that would not fit on the form

32. Additional remarks, continued

05/26/11 Best test to date: 707 BO, 1851 BW, 504 MCF, TP 450 psi, LP 75 psi, CP 380 psi on W/O choke.