Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135

Expires: July 31, 2010	
5. Lease Serial No. NMNM14847	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM14847 6. If Indian, Allottee or Tribe Name			
								SUBMIT IN TRI
1. Type of Well ☐ Gas Well ☐ Oth	8. Well Name and No. PERE MARQUETTE 18 FEDERAL 4							
2. Name of Operator CIMAREX ENERGY COMPAN	9. API Well No. 30-015-39032-00-X1							
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701)	10. Field and Pool, or Exploratory EMPIRE						
4. Location of Well (Footage, Sec., 7		11 County or Parish, and State						
Sec 18 T17S R29E NENE Lot 32.840182 N Lat, 104.108825		EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHER	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	□ Acidize	□ Dee	oen	□ Producti	on (Start/Resume)	Water Shut-Off		
	-		ture Treat	☐ Reclama	tion	Well Integrity		
☐ Subsequent Report	bagguent Denort		Construction Recomp			Other		
Final Abandonment Notice	Change Plans			_	☐ Temporarily Abandon			
_	Convert to Injection	Back	☐ Water Disposal					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Cimarex proposes to change the surface hole size to 14.75 inches with the following cementing change: Lead 200 sx Class C + 10% W-60 + 1% CaCl2 + 0.25% R-38 + 5# Gilsonite per sx, 14.4 ppg, 1.56 cuft/sx, 7.04 gal/sx fw and tail 200 sx Class C + 2% CaCl2 + 0.25% R-38, 14.8 ppg, 1.35 cuft/sx, 6.34 gal/sx fw. Excess 100% Accepted for record - NMOCD Accepted for record - NMOCD Accepted for record - NMOCD								
14. I hereby certify that the foregoing is	true and correct.							
Con	# Electronic Submission For CIMAREX ENI nmitted to AFMSS for prod	ERGY COMPA	IY OF CO, sent	to the Carlsba	ıd			
Name (Printed/Typed) NATALIE	E KRUEGER		Title REGUL	_ATORY				
Signature (Electronic S	Submission)		Date 06/06/2	2011				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By CHRISTOPHER WA	ALLS		TitlePETROLE	UM ENGINE	ER	Date 06/09/2011		

Title 18 U.S C. Section 1001 and Title 43 U.S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad