

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-015-25019
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. NM-0560353	
7. Lease Name or Unit Agreement Name MABEL HALE FEDERAL	
8. Well Number 3	
9. OGRID Number 009338	
10. Pool name or Wildcat BENSON; BONE SPRING <i>KCB</i>	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
GREAT WESTERN DRILLING COMPANY

3. Address of Operator
P.O. BOX 1659
MIDLAND, TX 79702

4. Well Location
Unit Letter B : 660 feet from the NORTH line and 1980 feet from the EAST line
Section 11 Township 19S Range 30E NMPM County EDDY

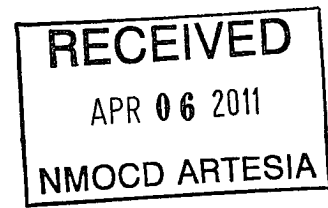
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETIONS <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 19.15.7.14 NMAC For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.

Recomplete to include additional Benson Delaware sands to the existing Benson Delaware and Benson Bone Spring completion. See attached procedure.



Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Louie M. Cure TITLE PETROLEUM ENG. DATE 03/23/2011

Type or print name LOUIE M. CURE E-mail address: engineer@gwdc.com PHONE: (432)682-5241

For State Use Only
APPROVED BY: LR Dade TITLE DIST II Supervisor DATE 06/24/2011
Conditions of Approval (if any):

GREAT WESTERN DRILLING COMPANY

Mabel Hale Federal #3 Recompletion Procedure

1. Pull test the service rig anchors. MIRU a well service unit and install a BOP. POH with the rods, pump and tubing.
2. RIH and set a composite bridge plug at 5,050'.
3. RU electric line and perforate 1 jsf 5,024 – 30', 5,008 – 16', and 4,986 – 93'.
4. Frac the Delaware perms 4,986 – 5,030' at ± 35 BPM via 4 ½" casing with $\pm 1,200$ bbl 20# XL gel and 52,000 lb 20/40 sand and flush with 1,500 gal 15% acid to spot.
5. RU electric line and lubricator. Set a composite bridge plug at 4,920'. Perforate 4,860 – 72', 4,838 – 48', 4,830 – 34', 4,810 – 24', 4,794 – 4,804', and 4,776 – 86'.
6. Frac the Delaware perms 4,776 – 4,872' at ± 35 BPM via 4 ½" casing with $\pm 1,450$ bbl 20# XL gel and 57,000 lb 20/40 sand.
7. RU a reverse unit. Circulate 2% KCl water and drill out composite bridge plugs at 4,920' and 5,050'.
8. Run the tubing to 8,500' and reinstall the pump and rods as before and put the well on production.