Artosra OCD Hobbs

Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

BUREAU OF LAND MANAGEMENT				5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS				NM-048344	
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allott	ee or Tribe Name
	ICATE – Other instruc	tions on revers	e side	7. If Unit or CA/A	greement, Name and/or No.
1. Type of Well				A 122 May	
X Oil Well Gas Well	8. Well Name and				
2. Name of Operator	WILLIAN	IS A FEDERAL #5			
LIME ROCK RESOURCES				3	
3a. Address C/o Mike Pippin LLC		3b. Phone No. (include area code)		30	J-015-33232
		05-327-4573		10. Field and Pool,	or Exploratory Area (51300)
4. Location of Well (Footage, Sec., 2	Artesia, Glorieta	a-Yeso (96830)			
690' FSL & 530' FWL Unit M	AND				
Sec. 29, T17S, R28E		Eddy Co		New Mexico	
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NATU	RE OF NOTICE, RI	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize] Deepen	Production	(Start/Resume)	Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation	n	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	W.3.	Other Payadd Workover
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	☐ Temporaril ☐ Water Disp		
Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final Abdelermined that the site is ready for final inspection. Lime Rock would like to w/rods & pump. Lower to 3346'-47', 3384'-85', 342 holes @ 3363'-3463'). To 16/30 RC sand in 25# X-Release workover rig & control of the same statement of the s	rations. If the operation results in a andonment Nonces shall be filed only crium.) initiate a same zone wo bg & CO to ~3514', if ne ti'-22', 3431'-32', 3452'-5 reat perfs w/about 3500 linked gel. CO after fra	multiple completion or revaler all requirements, in the cross of the c	completion in a new nethiding reclamation, orieta-Yeso of Perf addition 3488'-90'. (Eacid & frac wind 2-7/8" tbg (il well as follow al Glorieta-Yes xisting Glorieta /about 102,000	4 shall be filed once sad the operator has s: MIRUSU. TOH to @ about 3332'-33', -Yeso perfs are 26 # 16/30 & 18,000#
14. I hereby certify that the foregoing is true and correct					
Name (Printed/Typed)	5 1	Title	Datas	=	MOCD ARTESIA
	Pippin	<u> </u>	Petroleu	m Engineer (Ag	gent) WOOD ATTICSIA
Signature Mike	Hisein "	Date	, 🥶 🍃 M	larch 9, 2011	
	THIS SPACE	FOR FEDERAL OR	STATE USE		
Approved by Title Date 3-16-15					16-15
Conditions of approval, if any, are attached certify that he applicant holds legal or equivalent would entitle the applicant to conduct	itable tifle to those rights in the subject operations thereon.	erant or Office			
Title 18 U.S.C. Section 1001, makes it a fraudulent statements or representations		•	any department or	agency of the United	States any false, fictitious or



Williams A Federal #5 Sec 29-17S-28E (M) 690' FSL, 530' FWL Elevation - 3,640' API #: 30-015-33232 **Eddy County, NM**

8-5/8", 24#, J-55, ST&C Casing @ 463'. Circulated 99 sx to surface.

GEOLOGY				
<u>Zone</u>	Тор			
7 Rivers	888'			
Queen	1,110'			
Grayburg	1,530'			
San Andres	1,843'			
Glorietta	3,238'			
Yeso	3,390'			

2-7/8"; 6.5#, J-55 Tubing @ 3,415'

SURVEYS				
<u>Degrees</u>	Depth			
1°	508'			
1°	1,016'			
3/4°	1,504'			
3/4°	2,024			
1/2°	2,518'			
1-1/2°	3,013'			

<u>Perfs</u>: 3,363'; 65'; 72'; 84'; 96'; 3,402'; 27'; 31'; 38'; 46'; 54'; 60' & 63' (2 SPF, 26 holes) Stim Info: 3000 gal 15% NEFE; 20k gal heated 20% HCl, 30k gal heated 40# gel, 3000 gal 15% HCl cooldown. (4/26/04)

PBTD @ 3,514'

5-1/2"; 14#; K-55; ST&C Casing @ 3,560' Circulated 77 sx to surface. (03/09/2004)

TD @ 3,570'