

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003
		WELL API NO. 30-015-36384
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>		
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>   <b>SEP 21 2010</b>   <b>NMOCD ARTESIA</b> </div>
b Type of Completion NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		
2 Name of Operator  RKI Exploration and Production, LLC		7 Lease Name or Unit Agreement Name  RDX 16
3 Address of Operator  3817 N.W. Expressway, Suite 950, Oklahoma City, OK 73112		8 Well No  03
		9 Pool name or Wildcat <b>97863 WILDCAT G-03 5263011</b> Wildcat - Bone Springs
4 Well Location Unit Letter <u>P</u> <u>990</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>16</u> Township <u>26S</u> Range <u>30E</u> NMPM <u>Eddy</u> County		
10 Date Spudded 7/28/2008	11 Date T D Reached 8/15/2008	12 Date Compl (Ready to Prod) 10/18/2008
		13 Elevations (DF& RKB, RT, GR, etc ) 3082' GR
14 Elev Casinghead		
15 Total Depth 7533' KB	16 Plug Back T D 7530' KB	17 If Multiple Compl How Many Zones? 1
		18 Intervals Drilled By <b>X</b>
		19 Producing Interval(s), of this completion - Top, Bottom, Name 6768'-6821' - Bone Springs
		20 Was Directional Survey Made No
21 Type Electric and Other Logs Run CNL/LATERLOG/GR/CBL		22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>		
CASING-SIZE	WEIGHT LB /FT	DEPTH SET
13-3/8"	68	480'
8-5/8"	32	3576'
5-1/2"	17	1020
5-1/2"	15.5	6513
<b>24. LINER RECORD</b>		
SIZE	TOP	BOTTOM
<b>25. TUBING RECORD</b>		
SIZE	DEPTH SET	PACKER SET
2-7/8"	6917'	
26 Perforation record (interval, size, and number)		
6768'-6821' - TOTAL 59 HOLES WITH DP CHARGES 23 GR, 0 42" ENTRY HOLE AND 35" PENETRATION		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
6768'-6821'		2,000 gal 7 1/2% NEFE HCL acid using 89 ball sealers 36,000 gal Viper G25 + 6632 gal Diamond G25 + 60000 # Ottawa Sand+ 15000 # 20/40 Resin coated sand
<b>28. PRODUCTION</b>		
Date First Production 10/18/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping
		Well Status (Prod or Shut-in) PROD
Date of Test 11-9-08	Hours Tested 24	Choke Size N/A
Prod'n For Test Period	Oil - Bbl 80	Gas - MCF --
	Water - Bbl 415	Gas - Oil Ratio
Flow Tubing Press 300	Casing Pressure 100	Calculated 24-Hour Rate
	Oil - Bbl 80	Gas - MCF N/A
	Water - Bbl 415	Oil Gravity - API - (Corr) 43.1
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold (DCP Midstream)		Test Witnessed By
30 List Attachments		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature		Printed Name <u>Gene Simer</u> Title <u>Superintendent</u> Date <u>9-17-10</u>
E-mail Address <u>GSimer@rkixp.com</u>		Office phone <u>505-885-1313</u> Cell <u>505-706-3225</u>

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt      2540	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand      2816	T. Todilto	T.
T. Drinkard	T. Bone Springs      6360	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology