

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised October 15, 2009

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BOPCO, L.P. P.O. Box 2760 Midland, TX 79702		² OGRID Number 260737
		³ Reason for Filing Code/ Effective Date NW03/26/11
⁴ API Number 30 - 0015-38113	⁵ Pool Name Quahada Ridge SE (Delaware)	⁶ Pool Code 50443
⁷ Property Code 306407	⁸ Property Name James Ranch Unit	⁹ Well Number 124H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
F	17	23S	31E		2450	North	1430	West	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	18	23S	31E		1982	North	362	West	Eddy
¹² Lse Code F	¹³ Producing Method Code Pumping	¹⁴ Gas Connection Date 03/26/2011	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
35246	Shell Trading US Company P.O. Box 4604 Houston, Texas 77210-4604	OI
241472	Southern Union Gas Servcies, Ltd. 301 Commerce, Suite 700 Ft. Worth, Texas 76102	GA

RECEIVED
APR 15 2011
NMOCD ARTESIA

IV. Well Completion Data

²¹ Spud Date 12/06/2010	²² Ready Date 03/26/2011	²³ TD 13,868'	²⁴ PBTD	²⁵ Perforations 13,809'-10,007'	²⁶ DHC, MC
²⁷ Hole Size 17-1/2" 54.5#	²⁸ Casing & Tubing Size 13-3/8" H40 STC	²⁹ Depth Set 717' TVD	³⁰ Sacks Cement 635		
12-1/4" 40#	9-5/8" J55 LTC	4042' TVD	1852		
8-3/4" 26#	7" N-80, BT&C	9,280'	1380		
	2-7/8" 6.5 ppf L80 8rd	7075'	na		

V. Well Test Data *Liner: 13,818' 4.5" 11.6# P-110-HC LTC*

³¹ Date New Oil 03/26/2011	³² Gas Delivery Date 03/26/2011	³³ Test Date 04/07/2011	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 400	³⁶ Csg. Pressure 300
³⁷ Choke Size W/O	³⁸ Oil 1230	³⁹ Water 2332	⁴⁰ Gas 1376	⁴¹ Test Method Pumping	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Valerie Truax*

Printed name:
Valerie Truax

Title:
Regulatory Clerk

E-mail Address:
vltruax@basspet.com

Date:
04/13/2011

Phone:
(432)683-2277

OIL CONSERVATION DIVISION

Approved by: *J. Dade*

Title: *Dist # Supervisor*

Approval Date: *JUNE 22, 2011*

Confidential
Ends 6/26/2011

Operator: Bdpc

Well Name: James Ranch Unit #124#

OGRID: 220737

API: 30-0 15-38113

Lease Type (F) SP

Date C104 rec'd 4/15/2011 C-104 filed for N (V) RT PB RE DHC Other
Date of file review 6/07/2011

Inactive Well List 6 out of 409
Additional Bonding: 40

APD Approval Date 5/25/2010

Pit Permit Approval 10/08/2010 Permit # 210828 Pit Closure: / /

Spud notice 12/06/2010

Surface casing 13.325 amended required

Intermediate 9.625+7 amended required

Production csg 4.5 amended required

TD Reached: 01/12/2011

Rig Released: / /

PK ✓
Quakadu Ridge
Delaware SE

Deviation Survey: @ TD @ 13868

Standard
Directional Survey 4/15/2011 MD 6985 TVD 6984.7

"As Drilled" or Amended C-102 ✓

Completion Sundry: 4/25/2011 ✓

Completion Report: 4/25/2011

Logs

COMPLIANCE: NSL NSP
DHC ART

OTHER REQUIREMENTS:

Inactive Well List //
Additional Bonding

Date to RD for approval / /

Reviewed by:

DENIED / /