

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32827
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Righthand Canyon 35 Fee Com
8. Well Number 002
9. OGRID Number 192463
10. Pool name or Wildcat Indian Basin Upper Penn Assoc
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3849 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: Righthand Canyon 35 Fee Com
2. Name of Operator OXY USA WTP Limited Partnership	8. Well Number 002
3. Address of Operator P.O. BOX 4294, HOUSTON, TX 77210	9. OGRID Number 192463
4. Well Location Unit Letter <u>L</u> : <u>1347</u> feet from the <u>South</u> line and <u>1177</u> feet from the <u>West</u> line Section <u>35</u> Township <u>21S</u> Range <u>24E</u> NMPM County <u>Eddy</u>	10. Pool name or Wildcat Indian Basin Upper Penn Assoc
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3849 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

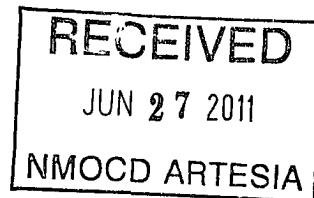
**Notify OCD 24 hrs. prior
to any work done.**

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

**SEE ATTACHED
CONDITIONS OF
APPROVAL**



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Regulatory Analyst DATE 06/23/2011

Jereme_Robinson@oxy.com

Type or print name Jereme Robinson E-mail address: Jereme_Robinson@oxy.com PHONE 713.366.5360

For State Use Only

APPROVED BY [Signature] TITLE Approval Granted providing work DATE 7/6/2011

Conditions of Approval (if any):

is complete by 7/6/2011

Righthand Canyon 35 Fee Com #2 - 30-015-32827

TD-8592' PBTD-8501'

9-5/8" @ 1620' w/350sx, 14-3/4" hole, TOC-Surf-Circ
7" @ 8592' w/550sx, 8-3/4" hole, TOC-5090'

Perforations: 7894-7930';7981-8043' (Open)

Circ Hole w/ 10# MLF and between plugs

Contact NMOCD minimum 24-hours prior to work.

1. RIH set CIBP @ 7844'w/45sx "H" to 7674' WOC-TAG (Cisco)
2. Plug @ 7492-7392' w/30sx "H" (Wolfcamp)
3. Cut & Pull 7" csg @ 5090'
4. Plug @ 5140-5040' w/55sx "C" (Cut/Pull) *WOC-TAG*
5. Plug @ 3554-3454' w/95sx "C" (Bone Spring)
6. Plug @ 2698-2598' w/90sx "C" (Glorietta)
7. Plug @ 1670-1570' w/65sx, "C" WOC-TAG (Shoe)
8. Plug @ 500-Surface w/225sx "C" WOC-Tag, Verify (Surface)

If 7" is un-recoverable OXY will continue P&A with plugs in same intervals as outlined above except with perf and plug zones without cmt behind pipe.

Note; Well was part of the Indian Basin Yeso recompletion project outlined to the OCD and BLM 05/2010. This well is being plugged to meet the agreement of 12 wells per year. See Darold Gray for questions.



OXY USA WTP LP

Righthand Canyon 35 Fee Com #2

API#: 3001532827

Current

Surface Casing:

Drld 14 3/4" hole

9-5/8" 36# csg set at 1620'

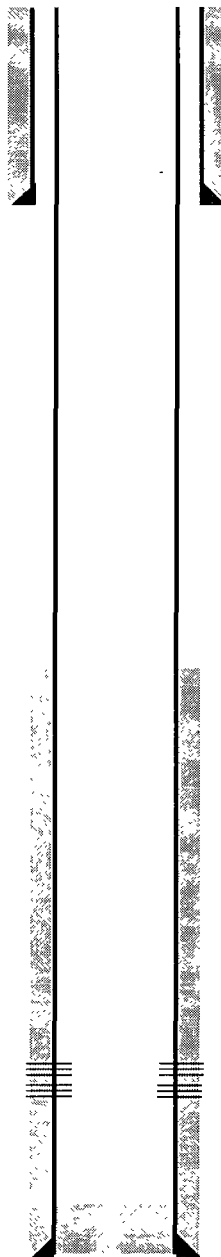
Cmt'd w/ 350sx to surface (circ)

Production Casing:

Drld 8-3/4" hole

7" 23# 0' - 8592'

Cmt'd w/ 550sx, TOC- 5090'



PBTD: 8501'

TD: 8592'

Perforations:

7894-7930'

7981-8043'



OXY USA WTP LP

Righthand Canyon 35 Fee Com #2

API#: 3001532827

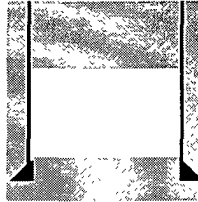
Proposed P&A

Surface Casing:

Drl'd 14 3/4" hole
9-5/8" 36# csg set at 1620'
Cmt'd w/ 350sx to surface (circ)

Production Casing:

Drl'd 8-3/4" hole.
7" 23# 0' - 8592'
Cmt'd w/ 550sx, TOC- 5090'

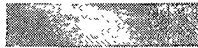


Plug @ 500'-Surf w/ 225sx "C" WOC-Tag

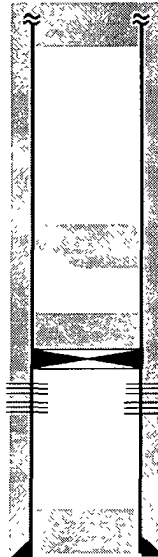
Plug @ 1670-1570' w/65 sx "C" WOC-Tag



Plug @ 2698-2598' w/ 90sx "C"



Plug @ 3554-3454' w/ 95sx "C"



Cut/Pull 7" @ ~5090'

Plug @ 5140-5040' w/55 sx "C"

WOC-TAG

Plug @ 7492-7392' w/ 30sx "H"

CIBP @ 7844 w/45 sx"H" WOC-TAG @ 7674'

Perforations:

7894-7930'
7981-8043'

PBTD: 8501'

TD: 8592'

NEW MEXICO OIL CONSERVATION DIVISION
DISTRICT 2 OFFICE
1301 W. GRAND AVENUE
ARTESIA, NM 88210
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: OXY USA WTP

Well Name & Number: Right Hand Canyon 35 Fee Com #002

API #: 30-015-32827

1. Produced water **will not** be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
4. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
5. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
6. Every attempt must be made to clean the well bore out to below the perfs, before any plugs can be set, by whatever means possible.

DG

Date: 7/6/2011