Submit 3 Copies To Appropriate District Office	State of New Mexic	0		Form C-103
District İ	Energy, Minerals and Natural	Resources	WELL ADINO	June 19, 2008
1625 N French Dr , Hobbs, NM 88240 District II			WELL API NO.	7620
1301 W Grand Ave., Artesia, NM 88210			30-015-37620 5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE		
District IV	istrict IV Santa Fe, NM 8/303		6. State Oil & Gas Lease No.	
1220 S St. Francis Dr , Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Ag	greement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Yucca State		
PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other			8. Well Number	
		7		
2. Name of Operator  COG Operating LLC		9. OGRID Number 229137		
3. Address of Operator		10. Pool name or Wildcat		
550 W. Texas Ave., Suite 100 Midland, TX 79701			Fren; Glorieta-Yeso 26770	
4. Well Location				
		ne and <u>990</u>	feet from the <u>West</u>	line
Section 16		1E NMPM	Eddy County	
	11. Elevation (Show whether DR, RK 3770' GR	B, RT, GR, etc.)		
	3770 GR			
12. Check	Appropriate Box to Indicate Natur	re of Notice, I	Report or Other Data	
NOTICE OF IN	ITENTION TO:	CLID		OF:
NOTICE OF IT PERFORM REMEDIAL WORK □	NTENTION TO:  PLUG AND ABANDON □ RE	SUBS MEDIAL WORK	SEQUENT REPORT	OF: ING CASING □
TEMPORARILY ABANDON			LING OPNS. P AND	
PULL OR ALTER CASING		ASING/CEMENT		^
DOWNHOLE COMMINGLE			-	
	ľ		•	
OTHER.		THED.	Commission	$\nabla$
OTHER:		THER:	Completion	ding estimated date
13. Describe proposed or comp	oleted operations. (Clearly state all perti	nent details, and	give pertinent dates, include	ding estimated date
13. Describe proposed or comp		nent details, and	give pertinent dates, include	ding estimated date
13. Describe proposed or composed of starting any proposed wor recompletion.	oleted operations. (Clearly state all pertiors). SEE RULE 1103. For Multiple C	nent details, and	give pertinent dates, include	ding estimated date
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