Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-103	
District I	Energy, Minerals and Natu	ral Resources	October 13, 2009	
1625 N. French Dr , Hobbs, NM 88240 District II		WELL API NO 30-015-38406).	
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION	DIVISION 5 Indicate Tyr	oe of Lease	
<u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.			
District IV 1220 S St. Francis Dr, Santa Fe, NM		7505 6. State Oil & X0-0647-0405	Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		OR SUCH NBTWEEN		
1. Type of Well: Oil Well Gas Well Other ,		8. Well Number	8. Well Number 016	
2. Name of Operator Apache Corporation		9. OGRID Nui	9. OGRID Number 873	
3. Address of Operator		10. Pool name	or Wildcat	
303 Veterans Airpark Ln., STE 3000 Midland, TX 79705			ARTESIA; GLORIETA-YESO (O)	
4. Well Location				
Unit Letter H: 1650 feet from the N line and 990 feet from the E line				
Section 25 Township 17S Range 28E NMPM County EDDY				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
	3684 GR			
12. Check A	Appropriate Box to Indicate N	ature of Notice, Report or Oth	er Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			EPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB		
DOWNHOLE COMMINGLE				
OTHER: ☐ OTHER: COMPLETION PROCEDURE ☑				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
APACHE HAS COMPLETED THE N B TWEEN STATE #16 VIA THE FOLLOWING PROCEDURE:				
4/28/2011: DO DV TOOL @ 2974'. 4/29/2011: PERF LWR BLINEBRY @ 5115, 26, 38, 47, 60, 67, 80, 5212, 32, 46, 56, 69, 93, 5306				
W/2 SPF (28 HOLES) 5/2/2011: SET PKR @ 5061'. ACIDIZE LWR BLINEBRY W/2000 GALS 15% NEFE HCL & 42 BIO BALLS.				
RELEASE PKR. 5/9/2011: FRAC LWR BLINERY W/100,000 GAL 15# & 176,000# 16/30 BRN. SET CBP @ 5075'. PERF MIDDLE BLINEBRY @				
4672, 80, 92, 4710, 20, 30, 49, 56, 82, 92, 4800, 16, 27, 40, 58, 81, 94, 4900, 08, 19, 26, 36, 48, 60, 72, 5202 W/1 SPF (27 HOLES).				
ACIDIZE W/2500 GAL 15% NEFE HCL & DROP 54 7/8" 1.3 MR BIO BALLS. FRAC MIDDLE BLINEBRY W/91,000 GALS 15# &				
150,000# 16/30 BRN. SET CBP @ 4600'. PERF UPPER BLINEBRY @ 4288, 4304, 10, 26, 35, 47, 57, 75, 89, 95, 4405, 14, 26, 33, 48, 58, 70, 85, 92, 4506 W/1 SPF (21 HOLES)				
5/10/2011: FRAC UPPER BLINEBRY W/96,000 GALS 15# & 160,000# 16/30 WHT. SET CBP @ 4150'. PERF PADDOCK @ 3782,				
96, 3810, 20, 34, 42, 60, 66, 80, 91, 3900, 10, 20, 32, 41, 50, 65, 73, 81, 89, 4002, 11, 26, 36, 45, 55, 61 W/1 SPF (27 HOLES). ACIDIZE				
PADDOCK W/3654 GAL 15% NEFE HCL & DROP 54 7/8" 1.3 MR BIOBALLS. FRAC PADDOCK W/122,345 GAL 15# & 213,100# 16/30 WHT. 5/12/2011: DO CBP'S @ 4150' & 4600'. 5/13/2011: DO CBP @ 5075'.				
5/16/2011: RIH W/173 JTS 2 7/8" T			There have diffe forther o & a power affine	
			RECEIVED	
Spud Date: 4/9/2011 Rig Release Date		Rig Release Date: 4/16/2011	JUN 1 7 2011	
I hereby certify that the information	above is true and complete to the be	est of my knowledge and belief.	NMOCD ARTESIA	
SIGNATURE TITLE Engineering Tech DATE: 5/23/2011				
TILLE Engineering Teen DATE. 3/23/2011				
Type or print name: Mitch Mason E-mail address: Mitchell.mason@apachecorp.com PHONE: 432.818.1072 For State Use Only				
Amounted Control Supervisor				
APPROVED BY: O CURAL SOLUTION TITLE DATE 1-6-11				
Conditions of Approval (if any):)			