

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-39013
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Nearburg Producing Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N A St./, Bldg 2, Ste 120, Midland, TX 79705		7. Lease Name or Unit Agreement Name: Fairchild 24
4. Well Location Unit Letter <u>L</u> : <u>2520</u> feet from the <u>South</u> line and <u>750</u> feet from the <u>West</u> line Section <u>24</u> Township <u>19S</u> Range <u>25E</u> NMPM County <u>Eddy</u>		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3417		9. OGRID Number 015742
		10. Pool name or Wildcat N. Seven Rivers; Glorieta-Yeso

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/6/11 Spud 12-1/4" hole @ 10:46 hrs.
6/10/11 Drill 12-1/4" hole to 825'. RIH w/ 8-5/8", 32#, J-55, ST&C csg and set @ 825'.
6/11/11 RU cementers, mix and pump LEAD: 180 sx Thixotropic "H" w/ 10% A-10, 1% CaCl, 10 pps LCM .25 pps cello @ 14.6 ppg, 1.32 yield, 6.15 GPS mix water. Mix & pump TAIL: 314 sx Class C w/ 2% CaCl, 1 GPS FP 61 @ 14.8 ppg, 1.32 yield, 6.3 GPS mix water, displace w/ 46 bbls FW. Bump plug, circ 33 sx cmt to pit. WOC & cut off flow nipple, 8-5/8".

Spud Date:

06/06/2011

Rig Release Date:

RECEIVED

JUN 20 2011

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terri Stathem TITLE Prod/ Reg Analyst DATE tstathem@nearburg.com
Type or print name Terri Stathem E-mail address: PHONE 432/818-2950

For State Use Only

APPROVED BY David Gray TITLE Field Supervisor DATE 7-6-11

Conditions of Approval (if any):