N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue

Form 3160-5 (August 1999)

UNITED STATES Artesia, NM 88210

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No. NMNM0559993

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE Cother Instructions on reverse side						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No.			
2. Name of Operator Chesapeake Operating, Inc.					9. API Well No.			
3a. Address P. O. Box 11050 Midland TX 79702-8050		3b. Phone No (432)687-2	das	92 RECEIVED		30-005-63712 10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R, M., or Survey Description 860' FSL & 660' FWL, Section 25, T9S, R25E			RE			PecosSlope;Abo		
				1 0 2005	11. County or Parish, State Chaves			
10 OFFICE AD	DIDICATE		ANTESIA	New Mexico				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	Acidize	☐ Deepen ☐ Fracture Tr		Production (Star	t/ Resume)	☐ Water Shut-Of	f	
∑ Subsequent Report ☐ Subsequent Report	Alter Casing	New Const	=	Reclamation		☐ Well Integrity ☐ Other Spud	/Csg./Frac	
Subsequent Report	☐ Casing Repair ☐ Change Plans	☐ Plug and A		Recomplete Temporarily Ab	andon	45 Other <u>-r</u>		
☐ Final Abandonment Notice	Convert to Injection	☐ Plug Back		Water Disposal				
1/20/05 Spud 12 1/4" hole @ 2:45 P.M. 1/21/05 Ran 20 jts. 8 5/8" 24# STC csg. set @ 890'. Cmt'd w/300 sx Haliburton Lite w/1/4# Flocele, 2% CaCl2, 200 sxs Class C w/2% CaCl2. Cmt. did not circulate. 1-23-05 Ran temp. survey TOC 100'. Run 1" tbg to 160', pump 100 sx Cl. C + additives, 20 sx cmt to surface. 2-03-05 In 7 7/8" hole ran 4 1/2" 10.5# J-55 csg. set @ 4510'. Cmt'd w/540 sx 35:65 Poz + additives; tail in w/150 sx Cl. C + additives. 2-04-05 Ran Temp. survey TOC @ 3220'. Rel. United Rig #30 @ 10:00 a.m. on 2-03-5. 2-11-05 PBTD @ 4373' 2-12-05 Logs: GR/CCL/CBL/VDL. rih, PERFORATE aBO - 4220' - 4226, 4245 - 4254, 4288' - 4292'. 2 SPF (47 Holes). RU Cudd, pump 125 gals Dine 15% acid down for pickle. Reverse. Spot 150 gals 15% neFe across perfs. Rev. acid to tbg. Set 4,180' above perfs. Pressure csg to 500#, acidize perfs. 4220' to 4292' 41 holes, 1500 gals 15% neFe acid and 55 - 1.3 BS. Formation broke @ 1470#. Swabbing. 2-17-05 Frac Abo, perforate and frac Abo C 4116 - 4134'. RU Cudd Pumping, test lines 5000#, frac Abo w/37,800 gals 65Q linear foam w/75,000# 20/40 Brady sand. Tag sand @ 4,334'. RIH w/Howco 4 1/2" CBP, set @ 4,1770'. Press. csg. to 3000# - ok. PU perf. gun. Perforate Abo C 4116 - 4134' @ 2 spf, 37 holes. Acidize Abo C w/1,000 gals 15% NeFe + BS.								
Frac Abo C w/67,280 gats 14. I hereby certify that the forego Name (Printed/Typed) Brenda Coffman	ing is true and correct	'U/4U Brady !	Title		•			
Signature			Regulatory Analyst Date		CCEPTED FOR RECORD			
Grande Coffma			02/21/2005					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE WAR 7 2005								
Approved by			Title		616.	Date		
Conditions of approval, if any, arcertify that the applicant holds leg which would entitle the applicant	al or equitable title to those right					NDO A. LOPEZ ELIV ENGINEES	2	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.