

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-30618
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 22575
7. Lease Name or Unit Agreement Name: IB "32" State
8. Well Number 4
9. OGRID Number 14021
10. Pool name or Wildcat Indian Basin U. Perm Ass. (33685)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	RECEIVED FEB 22 2005
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 3487 Houston, TX 77253-3487	
4. Well Location Unit Letter D : 660 feet from the North line and 810 feet from the West line Section 32 Township 21-S Range 24-E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3791'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **Added Perm perfs and Acidize** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil has completed operations to add more perfs to the existing Indian Basin Upper Perm Associated (33685) completion on the IB "32" State No. 4. Please see the attached document for details of the work done.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrick TITLE Engineering Technician DATE 02/17/2005
E-mail address: cekendrix@MarathonOil.com
Type or print name Charles E. Kendrick Telephone No. 713-296-2096

For State Use Only

FOR RECORDS ONLY

APPROVED BY _____ TITLE _____ DATE FEB 23 2005
Conditions of Approval, if any: _____

Indian Basin 32 State No.4

**Unit D. Section 32, T -21-S, R- 24-E
Lea County, New Mexico**

- 11/16/2004** Ru Reverse.
- 11/17/2004** NDWH. NU BOP. RU spoolers. POH w/ 170 Jts. of 2 7/8" tbg. COH w/ remaining 2 7/8" tbg to sub pump. RIH with overshot to RBP. POH w/ 90 stands of tbg. Locked pipe rams.
- 11/18/2004** Installed 7" full open frac valve. RIH added new perforations using 3 3/8" slick guns loaded w/ 23 gram 311T charges @ 4JSPF in 120 deg phasings. Perforate from 7422-7444, 7455'-7470", 7482'-7484', 7488'-7502', 7532'-7534', 7507'-7526', 7548'-7558', 7572'-7593', 7603'-7622'. PU 7" PPI packers set in 2' spacings. RIH on 100 stands of tbg. Locked pipe rams.
- 11/19/2004** Spotted acid. PUH acidizing new perfs in 69 -2' settins@ 125 gpf of 15% CCA sour acid totaling 16,700 gallons of acid. RD HES acid. POH w/100 stands of tbg. Fished standing valve and retrievable fluid control valve. Locked pipe rams.
- 11/22/2004** Assembled 5 1/2" X 36' shroud, 90HP motor, 3 FC450 pumps with 390 stages, lift sub, SN. RU spoolers. RIH on 253 Jts of 2 7/8" L-80 tbg. Ran original SS CT for short string to a depth of 7407' and new black nylon long string to a depth of 7736'. Land hanger in wellhead. ND BOPS. NU WH. Started pump to charge CT's. RDPU.