

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **P & A**

2. Name of Operator

BURNETT OIL CO., INC.

3a. Address **801 CHERRY STREET, SUITE 1500
UNIT #9 FORT WORTH, TEXAS, 76102**

3b. Phone No. (include area code)
(817) 332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT O, 990' FSL, 2210' FEL, SEC 13, T17S, R30E

5. Lease Serial No.

NMLC029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

JACKSON A #30

9. API Well No.

30-015-33497

10. Field and Pool, or Exploratory Area

CEDAR LAKE YESO

11. County or Parish, State

Eddy County, N.M.

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/22-23/04 Ran 10 JTS 9 5/8" 32.30# H40 R3 ST&C new casing set @ 402' w/notched Texas pattern shoe, w/float in first collar & centralizers on every other joint, btm three joints thread locked - Total of Six centralizers. Halliburton pumped 150 sks Class C cement w/10% Thixotropic mix then 350 sks "C" W/2% CaCl. Cement did circulate to surface. Notified BLM's Duncan Witlock. He was on location for job. WOC required time. NU hydriil, GIH w/bit & drill pipe, Test all to 1000 psi for 30 mins-held ok. 9/27/04 Drill to 1127' no problems. 9/28/04 Drill to 1506', had 200 bph water flow @ 1450'. Enlarge pit after approval of Gene Hunt W/BLM & Jerry Guy w/NMOCD. 9/29 drill to 1570' w/increased waterflow. Close BOP. 9/30/04 Open BOP, drill to 1670' w/1700 bph water flow. Close BOP, Called BLM's Gene Hunt for plugging procedure to P&A well bore. 10/01 Set cmt retainer @ 365'. RU stinger for cement retainer, GIH w/drill pipe & tag retainer @ request of BLM's Gene Hunt. Halliburton pumped 777 sks Premium plus @ 75 PSI. Sting out of retainer, circulate line. Sting back into retainer, had 100 psi WOC six(6) hrs, sting back into retainer w/valve open to pit for 15 mins- no flow. Called BLM's Clark for ok to spot plug from 321' to surface. Halliburton pumped a total of 21 sks. Cement to pit @ 11:15 pm 10/01/04. Well is P&A.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

FEB 23 2005

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

STERLING RANDOLPH

Title
PETROLEUM ENGINEER

**LES BABYAK
PETROLEUM ENGINEER**

Signature

Date

Accepted for record - NMOCD
1/18/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)